



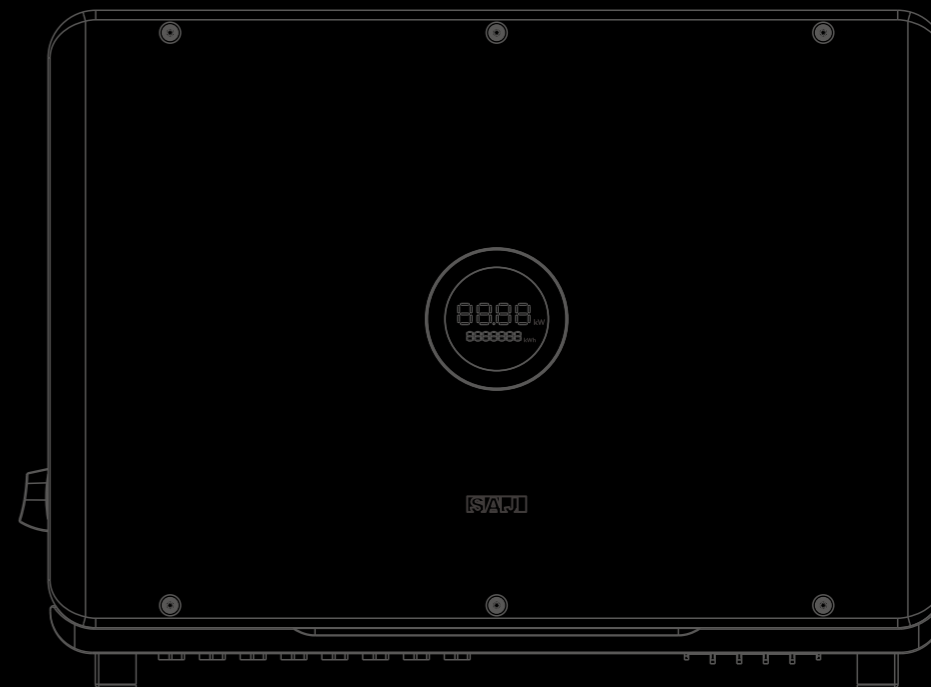
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V1.3



R6 series

ROOFTOP SOLAR INVERTER

user manual

R6-15~50K-T2/T3/T4-32

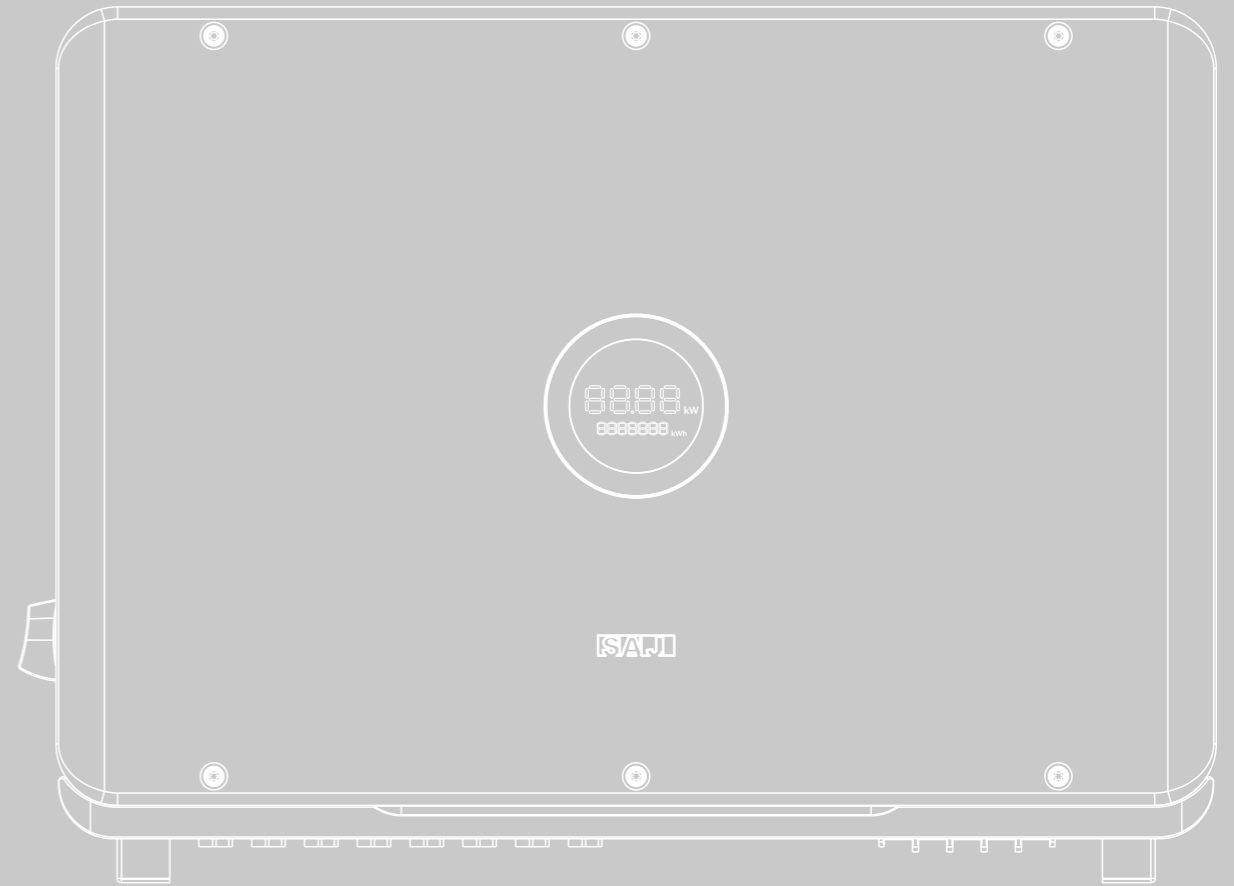


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1.1 Scope of Application

This User Manual describes instructions and detailed procedures for installing, operating, maintaining, and troubleshooting of the following SAJ on-grid inverters:

R6-15K-T2-32, R6-17K-T2-32, R6-20K-T2-32, R6-22K-T2-32, R6-25K-T2-32
 R6-25K-T2-32-B, R6-25K-T3-32, R6-25K-T3-32-B, R6-30K-T3-32, R6-30K-T3-32-B
 R6-33K-T3-32, R6-36K-T3-32, R6-36K-T4-32, R6-40K-T4-32, R6-50K-T4-32

Please keep this manual all time available in case of emergency.

1.2 Safety

1.2.1 Safety Instructions



DANGER

· DANGER indicates a hazardous situation, which, if not avoided, will result in death or serious injury.



WARNING

· WARNING indicates a hazardous situation, which, if not avoided, can result in death or serious injury or moderate injury.



CAUTION

· CAUTION indicates a hazardous condition, which, if not avoided, can result in minor or moderate injury.



NOTICE









· NOTICE indicates a situation that can result in potential damage, if not avoided.

1.


SAFETY precautions




1.2.2 Explanations of Symbols

Symbol	Description
	Dangerous electrical voltage This device is directly connected to public grid, thus all work to the inverter shall only be carried out by qualified personnel.
	Danger to life due to high electrical voltage! There might be residual currents in inverter because of large capacitors. Wait 5 minutes before you remove the front lid.
	Notice, danger! This is directly connected with electricity generators and public grid.
	Danger of hot surface The components inside the inverter will release a lot of heat during operation. Do not touch metal plate housing during operating.
	An error has occurred Please go to Chapter 6 "Troubleshooting" to remedy the error.
	This device SHALL NOT be disposed of in residential waste Please go to Chapter 7 "Recycling and Disposal" for proper treatments.
	CE Mark With CE mark & the inverter fulfills the basic requirements of the Guideline Governing Low-Voltage and Electro-magnetic Compatibility.
	CQC Mark The inverter complies with the safety instructions from China's Quality Center.

1.2.3 Safety Instructions

 **DANGER**


- There is possibility of dying due to electrical shock and high voltage.
- Do not touch the operating component of the inverter; it might result in burning or death.
- To prevent risk of electric shock during installation and maintenance, please make sure that all AC and DC terminals are plugged out.
- Do not touch the surface of the inverter while the housing is wet, otherwise, it might cause electrical shock.
- Do not stay close to the inverter while there are severe weather conditions including storm, lightning, etc.
- Before opening the housing, the SAJ inverter must be disconnected from the grid and PV generator; you must wait for at least five minutes to let the energy storage capacitors completely discharged after disconnecting from power source.

 **WARNING**

- The installation, service, recycling and disposal of the inverters must be performed by qualified personnel only in compliance with national and local standards and regulations.
- Any unauthorized actions including modification of product functionality of any form may cause lethal hazard to the operator, third parties, the units or their property. SAJ is not responsible for the loss and these warranty claims.
- The SAJ inverter must only be operated with PV generator. Do not connect any other source of energy to the SAJ inverter.
- Be sure that the PV generator and inverter are well grounded in order to protect properties and persons.

 **CAUTION**

- The solar inverter will become hot during operation. Please do not touch the heat sink or peripheral surface during or shortly after operation.
- Risk of damage due to improper modifications.

 **NOTICE**

- Public utility only.
- The solar inverter is designed to feed AC power directly to the public utility power grid; do not connect AC output of the inverter to any private AC equipment.

2.

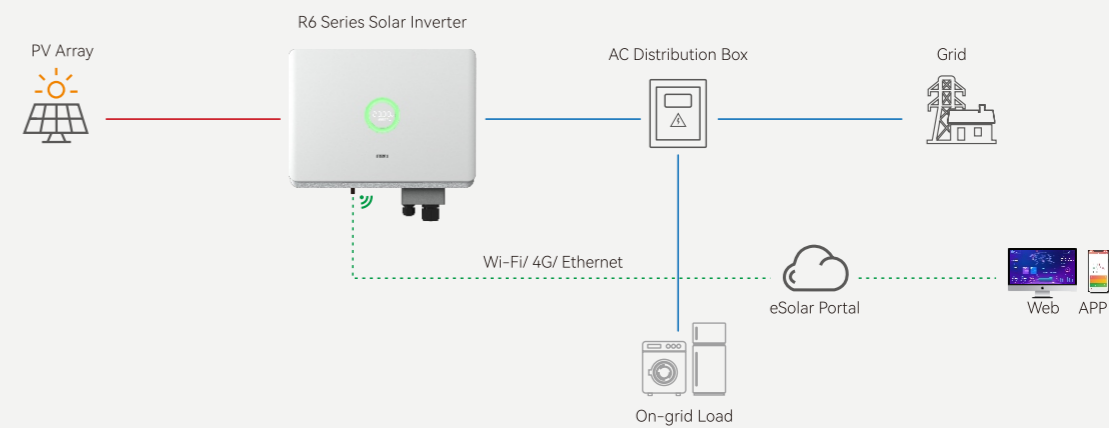
PRODUCT
overview

R6 series

R6-XK-TX-32 products are grid-tied three phase inverters without transformers, and the inverters are important components of grid-tied solar power systems.

The R6 inverter converts the DC generated by solar panels into AC which is in accordance with the requirements of public grid and send the AC into the grid, Figure 2.1 shows the structural diagram of the typical application system.

Figure 2.1
System overview



2.1 Specification for Product Model

R6 - XK - TX - 32 - B

① ② ③ ④ ⑤

- ① R6 represents for product name.
- ② XK represents rated power XkW of inverter, for example 4K means 4kW.
- ③ T means three phase; X represents the inverter has the function of X MPP trackers.
- ④ 32 means that max. DC input current of per MPP tracker is 32A
- ⑤ B indicates this model is ONLY applicable to Belgium.

2.2 Appearance

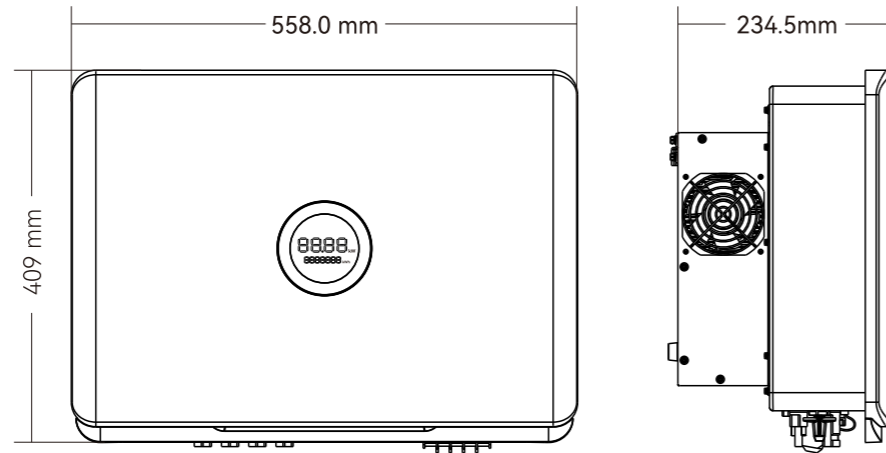


Figure 2.2
Dimensions of
R6-15-25K-T2-32,R6-25K-T2-32-B

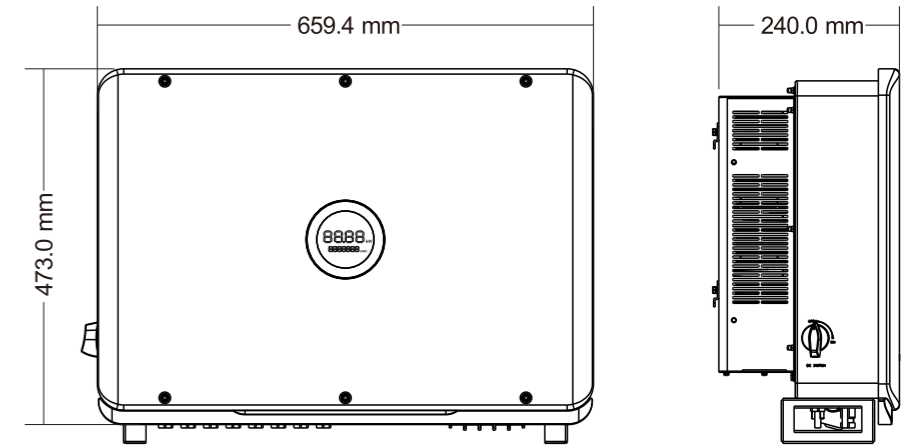


Figure 2.2
Dimensions of
R6-25-36K-T3-32,R6-25K/30K-T3-32-B

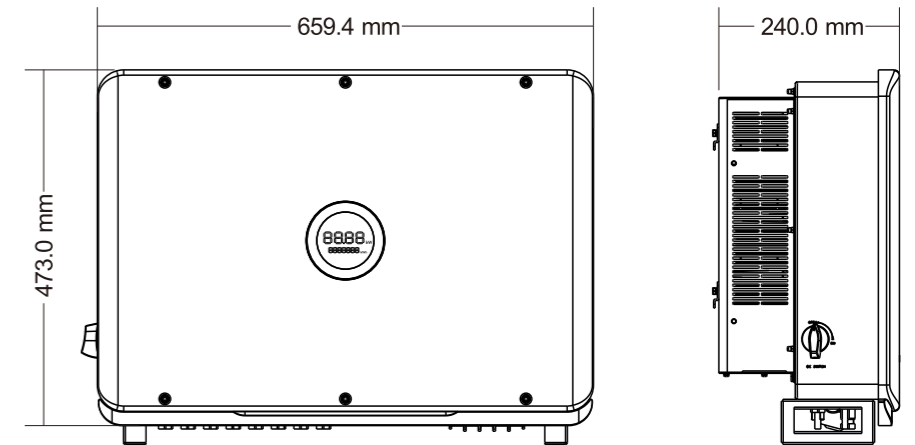


Figure 2.4
Dimensions of
R6-36K/40K/50K-T4-32

2.3 Datasheet

R6-15K/17K/20K/22K/25K-T2-32,R6-25K-T2/T3-32-B

Model	R6-15K-T2-32	R6-17K-T2-32	R6-20K-T2-32	R6-22K-T2-32	R6-25K-T2-32-B	R6-25K-T2-32	R6-25K-T3-32-B
Input (DC)							
Max. PV Array Power [Wp]@STC	22500	25500	30000	33000	37500	37500	37500
Max. Input Voltage [V]	1100						
MPPT Voltage Range [V]	180-1000						
Nominal Input Voltage [V]	600						
Start-up Voltage [V]	200						
Max. Input Current [A]	32/32					32/32/32	
Max. Short-Circuit Current[A]	38.4/38.4					38.4/38.4/38.4	
Number of MPP Trackers	2					3	
Number of Strings per MPP Tracker	2/2					2/2/2	
Output (AC)							
Rated AC Output Power [W]	15000	17000	20000	22000	25000	25000	25000
Max. AC Output Power [VA]	16500	18700	22000	24200	25000	27500	25000
Rated AC Output Current [A]@230Vac	21.7	24.6	29.0	31.9	36.2	36.2	36.2
Max. AC Output Current [A]	25.0	28.3	33.3	36.7	37.9	41.7	37.9
Nominal AC Voltage/ Range [V]	3+N+PE, 220/380, 230/400, 240/415; 180-280/312-485						
Nominal AC Grid Frequency/ Range [Hz]	50, 60/44-55, 54-65						
Total Distortion Harmonic [THDi]	< 3%						
Power Factor	0.8 leading ~ 0.8 lagging						
Feed-in Phases/AC Connection Phases	3/3						
Efficiency							
Max. Efficiency	98.8%						
Euro Efficiency	98.5%						
Protection							
DCI Monitoring	Integrated						
GFCI Monitoring	Integrated						
Grid Monitoring	Integrated						
AC Grounding Detection	Integrated						
AC Short-Circuit Protection	Integrated						
DC Insulation Resistance Detection	Integrated						
DC Surge Protection	Type III						
AC Surge Protection	Type III						

Mode	R6-15K-T2-32	R6-17K-T2-32	R6-20K-T2-32	R6-22K-T2-32	R6-25K-T2-32-B	R6-25K-T2-32	R6-25K-T3-32-B
Anti-islanding Protection	AFD						
AFCI Protection	Optional						
Interface							
AC Connection	Terminal Block						
DC Connection	MC4						
Display	LED+APP (Bluetooth)						
Communication Port	Rs232(USB)+RS485(RJ45)+DRM(RJ45)						
Communication Mode	Wi-Fi/Ethernet/4G						
Load Monitoring	24/7 (Optional)						
General Data							
Topology	Transformerless						
Nighttime Power Consumption [W]	<0.6						
Operating Temperature Range	-40°C ~ +60°C						
Cooling Method	Intelligent fan Cooling						
Ambient Humidity	0% ~ 100% non-condensing						
Max. Operating Altitude [m]	4000m (>3000m power derating)						
Noise [dBA]	<50						
Ingress Protection	IP65						
Mounting	Rear Panel						
Dimensions [H*W*D] [mm]	409*558*234.5					473*659.4*240	
Weight [kg]	22.5					35.5	
Warranty [Year]	Refer to the warranty card						
Certifications	IEC/EN62109-1/2, EN61000-6-1/2/3/4, IEC61683, IEC60068-2, IEC62116, IEC61727, PEA/MEA, VDE0126-1-1/A1, CEI 0-21, VDE-AR-N 4105, AS/NZS4777.2, CQC NB/T 32004, G98/G99, NBR 16149, NBR 16150, C10/11, RD1669, UNE206006, UNE206007, EN50438						

R6-25/30K/33K/36K-T3-32, R6- 36K/40K/50K-T4-32 R6-30K-T3-32-B

Model	R6-25K-T3-32	R6-30K-T3-32-B	R6-30K-T3-32	R6-33K-T3-32	R6-36K-T3-32	R6-36K-T4-32	R6-40K-T4-32	R6-50K-T4-32
Input (DC)								
Max. PV Array Power [Wp]@STC	37500	45000	45000	49500	54000	54000	60000	75000
Max. Input Voltage [V]	1100							
MPPT Voltage Range [V]	180-1000							
Nominal Input Voltage [V]	600							
Start-up Voltage [V]	200							
Max. Input Current [A]	32/32/32				32/32/32/32			
Max. Short-Circuit Current[A]	38.4/38.4/38.4				38.4/38.4/38.4/38.4			
Number of MPP Trackers	3				4			
Number of Strings per MPP Tracker	2/2/2				2/2/2/2			
Output (AC)								
Rated AC Output Power [W]	25000	30000	30000	33000	36000	36000	40000	50000
Max. AC Output Power [VA]	27500	30000	33000	36300	39600	39600	44000	50000
Rated AC Output Current [A]@230Vac	36.2	43.5	43.5	47.8	52.2	52.2	58	72.5
Max. AC Output Current [A]	41.7	45.5	50	55	60	60	66.7	75.8
Nominal AC Voltage/ Range [V]	3+N+PE , 220/380, 230/400, 240/415; 180-280/312-485							
Nominal AC Grid Frequency/ Range [Hz]	50, 60/44-55, 55-65							
Total Distortion Harmonic [THDi]	< 3 %							
Power Factor	0.8 leading ~ 0.8 lagging							
Feed-in Phases/AC Connection Phases	3/3							
Efficiency								
Max. Efficiency	98.8%							
Euro Efficiency	98.5%							
Protection								
DCI Monitoring	Integrated							
GFCI Monitoring	Integrated							
Grid Monitoring	Integrated							
AC Grounding Detection	Integrated							
AC Short-Circuit Protection	Integrated							
DC Insulation Resistance Detection	Integrated							
DC Surge Protection	Type II							
AC Surge Protection	Type III							


Model	R6-25K-T3-32	R6-30K-T3-32-B	R6-30K-T3-32	R6-33K-T3-32	R6-36K-T3-32	R6-36K-T4-32	R6-40K-T4-32	R6-50K-T4-32
Anti-islanding Protection	AFD							
AFCI Protection	Optional							
Interface								
AC Connection	Terminal Block							
DC Connection	MC4							
Display	LED+APP (Bluetooth)							
Communication Port	Rs232(USB)+RS485(RJ45)+DRM(RJ45)							
Communication Mode	Wi-Fi/Ethernet/4G							
Load Monitoring	24/7 (Optional)							
General Data								
Topology	Transformerless							
Nighttime Power Consumption [W]	<0.6							
Operating Temperature Range	-40°C ~ +60°C							
Cooling Method	Intelligent fan Cooling							
Ambient Humidity	0% ~ 100% non-condensing							
Max. Operating Altitude [m]	4000m (>3000m power derating)							
Noise [dBA]	<50							
Ingress Protection	IP65							
Mounting	Rear Panel							
Dimensions [H*W*D] [mm]	473*659.4*240							
Weight [kg]	35.5			37			37.5	
Warranty [Year]	Refer to the warranty card							
Certifications	IEC/EN62109-1/2, EN61000-6-1/2/3/4, IEC61683, IEC60068-2, IEC62116, IEC61727, PEA/MEA, VDE0126-1-1/A1, CEI 0-21, VDE-AR-N 4105, AS/NZS4777.2, CQC NB/T 32004, G98/G99, NBR 16149, NBR 16150, C10/11, RD1669, UNE206006, UNE206007, EN50438							


3.

INSTALLATION instruction



3.1 Safety Instructions

 DANGER
<ul style="list-style-type: none"> · Dangerous to life due to potential fire or electricity shock. · Do not install the inverter near any inflammable or explosive items. · This inverter will be directly connected with HIGH VOLTAGE power generation device; the installation must be performed by qualified personnel only in compliance with national and local standards and regulations.

 NOTICE
<ul style="list-style-type: none"> · This equipment meets the pollution degree II. · Inappropriate or the harmonized installation environment may jeopardize the life span of the inverter. · Installation directly exposed under intensive sunlight is not recommended. · The installation site must be well ventilated.

3.2 Pre-installation Check

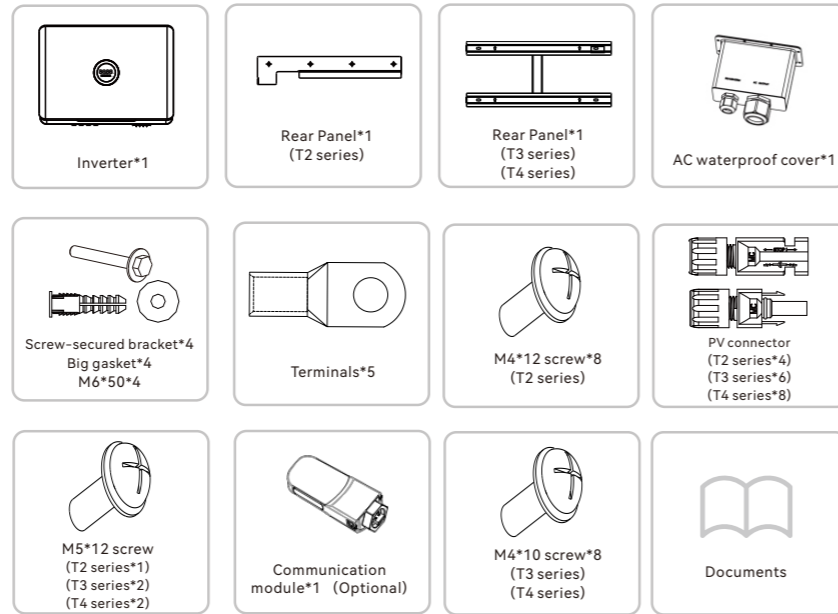
3.2.1 Check the Package

Although SAJ's inverters have thoroughly tested and checked before delivery, it is uncertain that the inverters may suffer damages during transportation. Please check the package for any obvious signs of damage, and if such evidence is present, do not open the package and contact your dealer as soon as possible

3.2.2

Scope of Delivery

Please contact after sales if there is missing or damaged components.



The documents include the user manual, quick installation guide and packaging list.

The equipment employs intelligent fan Cooling, and it can be installed indoor or outdoor.
 (1) Do not expose the inverter to direct solar irradiation as this could cause power derating due to overheating.

(2) Mount vertically or tilted backwards by max. 15°. Never install the inverter tilted forwards, sideways, horizontally or upside down.

(3) Install the inverter at eye level for convenience when checking the LCD display and possible maintenance activities.

(4) When mounting the inverter, please consider the solidity of wall for inverter, including accessories. Please ensure the Rear Panel mount tightly.

To make sure the installation spot is suitably ventilated, if multiple SAJ on-grid solar inverters are installed same area.

3.3 Determine the installation method and position

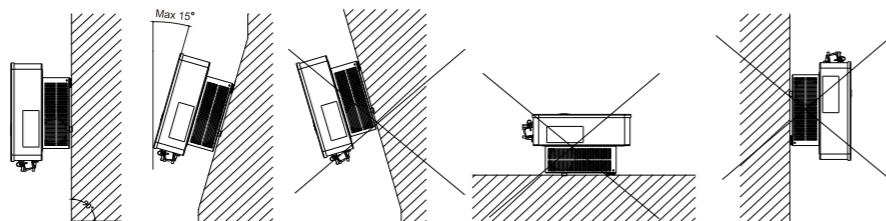


Figure 3.1
Mounting Method

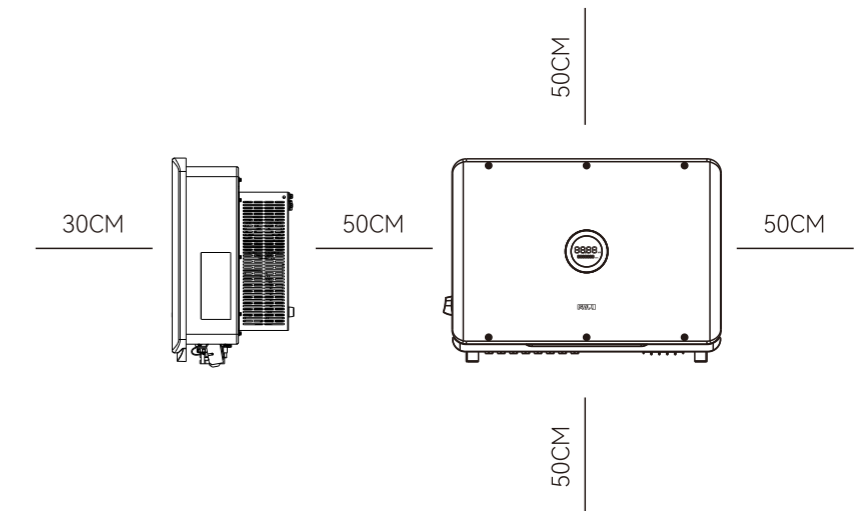


Figure 3.2
Minimum Clearance

Installation Environment Requirements

- The installation environment must be free of inflammable or explosive materials.
- Install the device away from heat source.
- Do not install the device at a place where the temperature changes extremely.
- Keep the device away from children.
- Do not install the device at daily working or living areas, including but not limited to the following areas: bedroom, lounge, living room, study, toilet, bathroom, theater and attic.
- When installing the device at the garage, please keep it away from drive way.
- Keep the device from water sources such as taps, sewer pipes and sprinklers to prevent water seepage.
- The product is to be installed in a high traffic area where the fault is likely to be seen.

Note: When installing outdoors, the height of the device from the ground should be considered to prevent the device from soaking in water. The specific height is determined by the site environment.

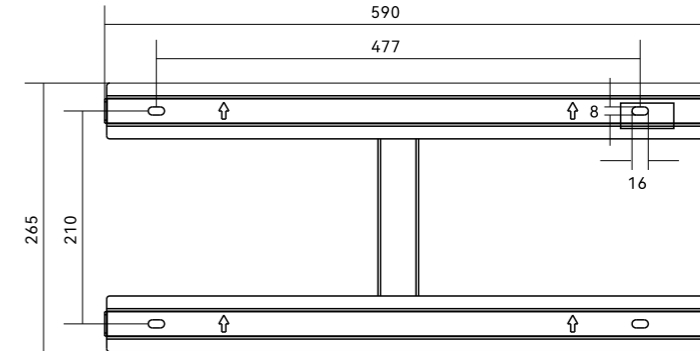


Figure 3.4
Dimensions of rear panel of
R6-25K/30K/33K/36-T3-32,R6-36K/40K/50K-T4-32
R6-25K/30K-T3-32-B

3.4 Mounting Procedure

(1) Mark the Positions of the Drill Holes of the Rear Panel

The mounting position should be marked as shown in Figure 3.3& Figure 3.4.

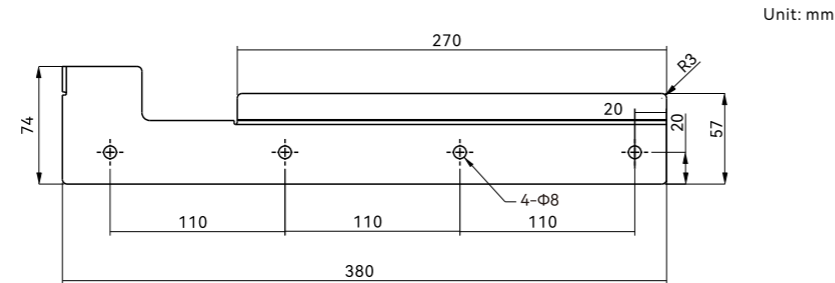


Figure 3.3
Dimensions of rear panel of
R6-15K/17K/20K/22K/25K-T2-32,R6-25K-T2-32-B

(2) Drill Holes and Place the Expansion Tubes

Drill 4 holes in the wall (in conformity with position marked in Figure 3.5 & Figure 3.6), and then place expansion tubes in the holes using a rubber mallet.

Unit: mm

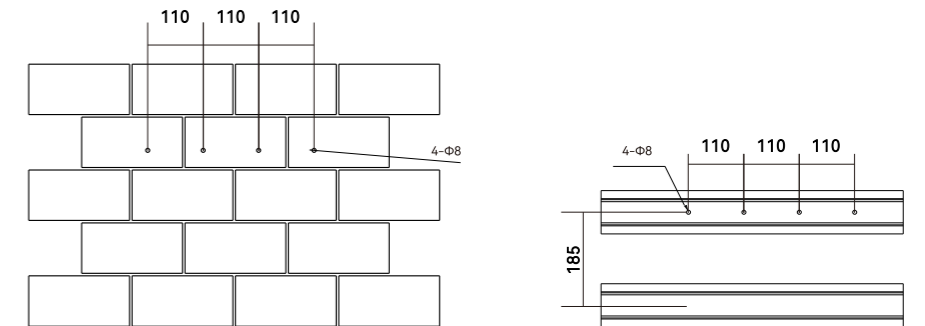
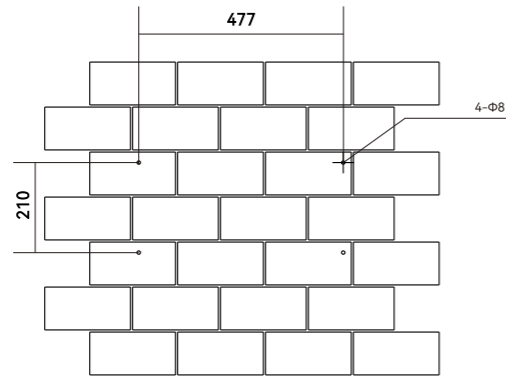


Figure 3.5
Drill holes' dimensions of
R6-15K/17K/20K/22K/25K-T2-32 ,R6-25K-T2-32-B

Figure 3.6
Drill holes' dimensions of
R6-25K/30K/33K/36K-T3-32, R6-36K/40K/50K-T4-32
R6-25K/30K-T3-32-B



(3) Secure the Screws and the Rear Panel

The panels should be secured onto the mounting position by screws as shown in Figure 3.7.

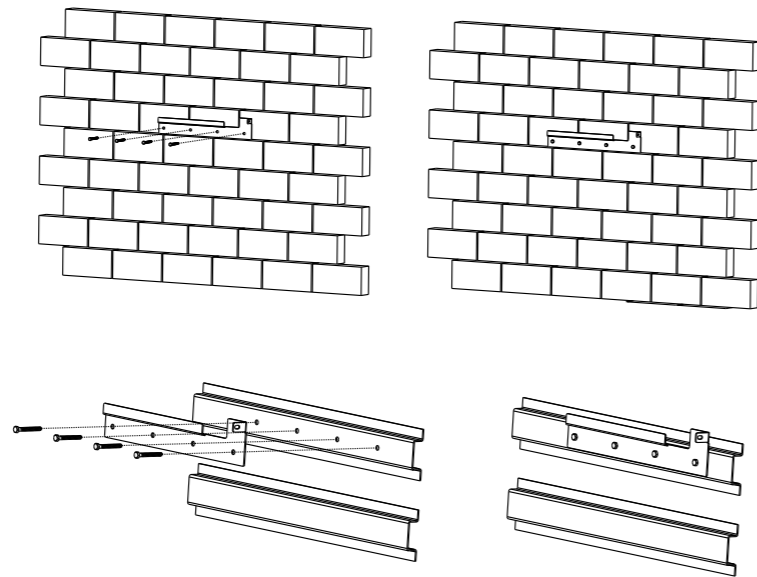


Figure 3.7
Mount the rear panel

(4) Mount the Inverter

Carefully mount the inverter to the rear panel as shown in Figure 3.8 and 3.9, Make sure that the rear part of the equipment is closely mounted to the rear panel.

Figure 3.8
Mount inverter

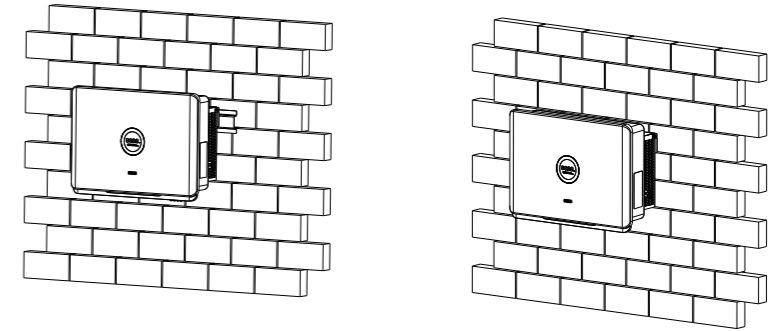
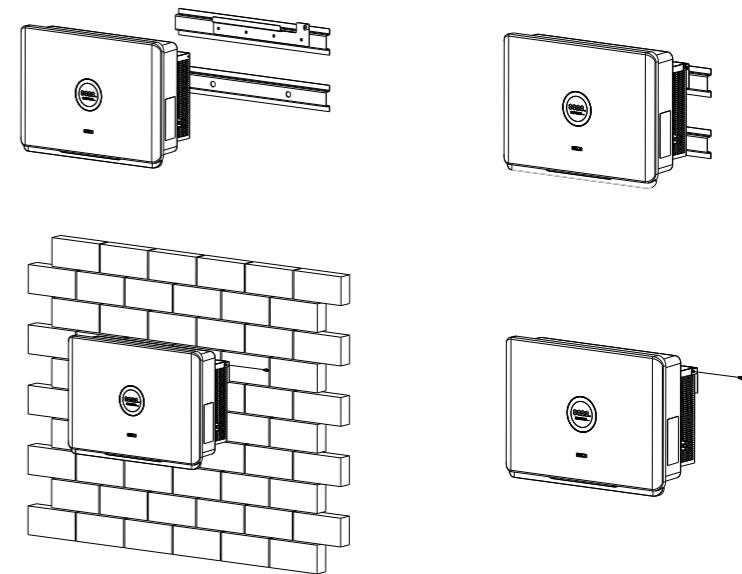


Figure 3.9
Fasten the inverter and
hanging panel with screws



4.

ELECTRICAL connection



4.1 Safety Instruction

Electrical connection must only be operated on by professional technicians. Please keep in mind that the inverter is a bi-power supply equipment. Before connection, necessary protective equipment must be employed by technicians including insulating gloves, insulating shoes and safety helmet.

⚡ DANGER

- Dangerous to life due to potential fire or electricity shock.
- When power-on, the equipment should in conformity with national rules and regulations.
- The direct connection between the inverter and high voltage power systems must be operated by qualified technicians in accordance with local and national power grid standards and regulations.
- The PV arrays will produce lethal high voltage when exposed to sunlight.

🔔 NOTICE

- Electrical connection should in conformity with proper stipulations, such as stipulations for cross-sectional area of conductors, fuse and ground protection.
- The overvoltage category on DC input port is , on AC output port is .

4.2 Specifications for Electrical Interface

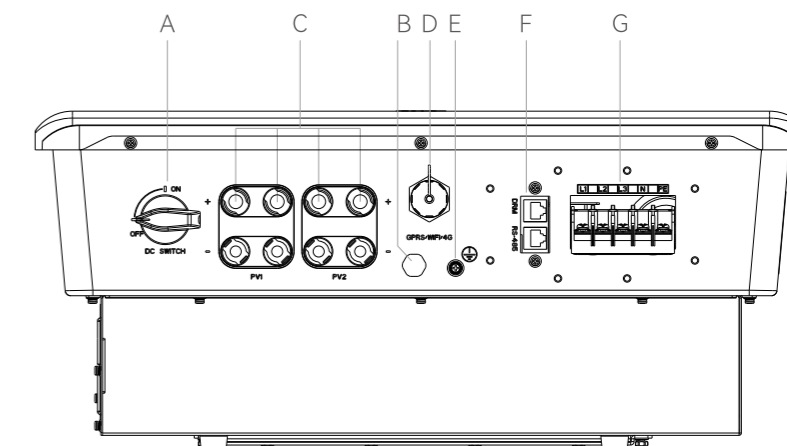


Figure 4.1
Electrical interface of
R6-15K/17K/20K/22K/25K-T2-32
R6-25K-T2-32-B

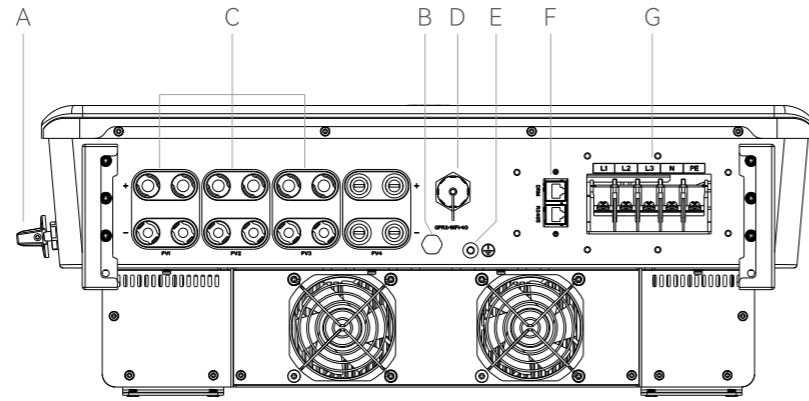


Figure 4.2
Electrical interface of
R6-25K/30K/33K/36K-T3-32
R6-25K/30K-T3-32-B

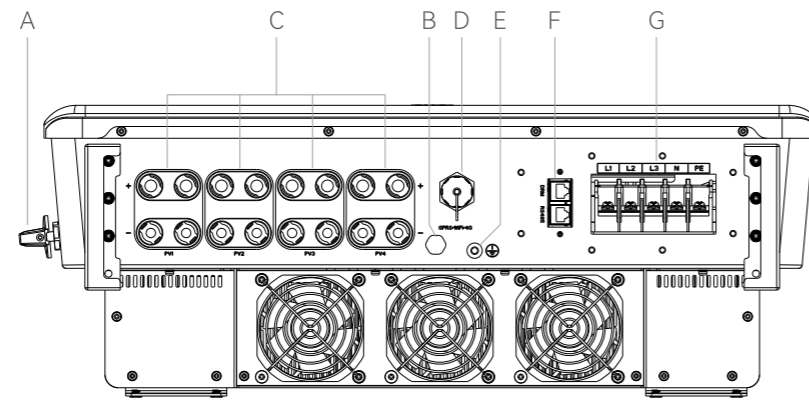


Figure 4.3
Electrical interface of
R6-36K/40K/50K-T4-32

Code	Name
A	DC Switch
B	Decompression Valves
C	DC Input
D	RS232 Communication
E	Ground Connection
F	RS485 Communication+DRM
G	Terminal Block

Table 4.1
Specifications for interface

4.3 AC Connection

Table 4.2
Recommended power grid connecting
cable specification

Type	Cross-sectional area of cables (mm ²)	
	Scope	Recommended value
R6-15~25K-T2-32,R6-25K-T2-32-B	10.0-16.0	16.0
R6-25~36K-T3-32,R6-25K/30-T3-32-B	16.0-35.0	25.0
R6-36~50K-T4-32	16.0-35.0	25.0

If the grid-connection distance is too far, please select AC cable with larger diameter as per the actual condition.

(1)Ground of the inverter. After penetrating the external hex head screw through OT terminal of the grounding line, screw in the grounding port of enclosure of the inverter in clockwise direction and make sure it's screwed up tightly.

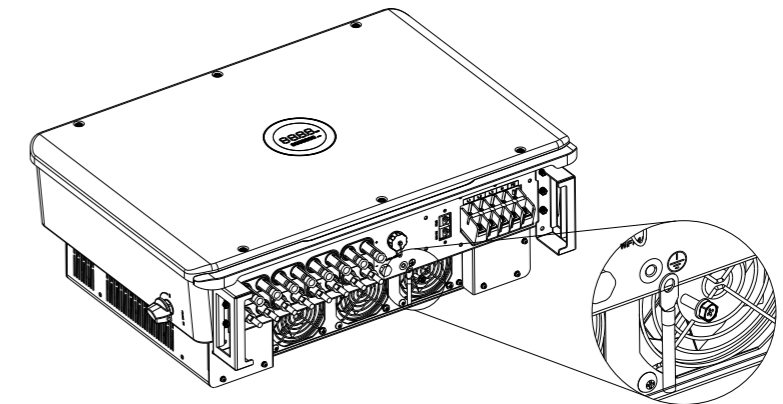


Figure 4.4
Inverter ground protection

(2) Screw off the screws at the AC output wire cover and take out the cover. Penetrate the AC cable of which the insulation layers has been peeled off through the AC waterproof locking screw hole of the cover. Lock L1 wire, L2 wire, L3 wire, N wire and PE wire tightly as per the marked connection positions on the interface board.

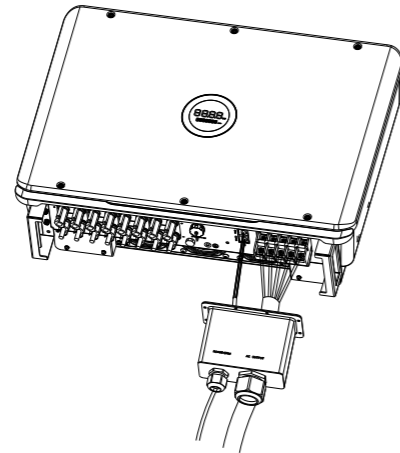


Figure 4.5
Connect cable

(3) After fixing the cover at the AC output wire terminal with screws, tighten up the AC waterproof nut.

External AC Circuit Breaker and Residual Current Device

Please install a 4P circuit breaker to ensure the inverter is able to disconnect from grid safely. The inverter is integrated with a RCMU, however, an external RCD is needed to protect the system from tripping, either type A or type AC RCD is compatible with the inverter. The integrated leakage current detector of inverter is able to detect the real time external current leakage. When a leakage current detected exceeds the limitation the inverter will be disconnected from grid quickly, if an external leakage current device is connected, the action current should be 300mA.

Type	Recommended AC circuit breaker specifications
R6-15~25K-T2-32,R6-25K-T2-32-B	40A
R6-25~36K-T3-32,R6-25K/30K-T3-32-B	60A
R6-36~50K-T4-32	100A

Table 4.3
Recommended AC circuit breaker specifications

4.4 DC Side Connection

Table 4.4
Recommended specifications of DC cables

Cross-sectional area of cables (mm ²)		Outside diameter of the cables (mm)
Scope	Recommended value	
4.0~6.0	4.0	4.2~5.3

DC connector is made up of one positive connector and one negative connector

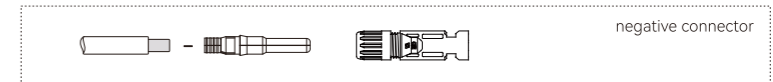
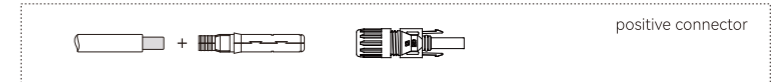


Figure 4.6
Positive and negative connectors

NOTICE

- Please place the connector separately after unpacking in order to avoid confusion for connection of cables.
- Please connect the positive connector to the positive side of the solar panels, and connect the negative connector to the negative side of the solar side. Be sure to connect them in right position.

Connecting Procedures:

(1) Use specified strip tool to strip the insulated enclosure of the positive and negative cables with appropriate length (8-10mm).

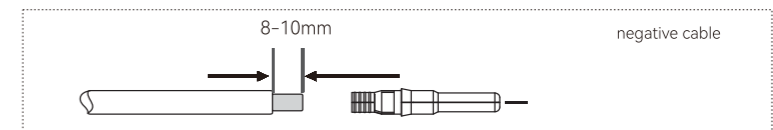
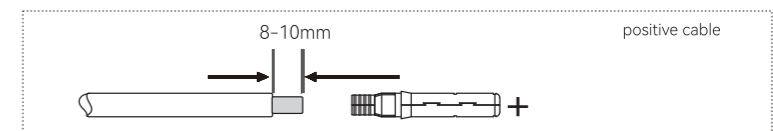


Figure 4.7
Connecting Cables

(2) Feed the positive and negative cables into corresponding lock screws and crimp them tightly with a wire crimper. Make sure that the withdrawal force of the pressed cable is larger than 400N.

(3) Plug in the pressed positive and negative cables into relevant insulated enclosure, a “click” sound should be heard when the contact cable assembly is seated correctly.

(4) Fasten the lock screws on positive and negative connectors into corresponding insulated enclosure and make them tight.

(5) Connect the positive and negative connectors into positive and negative DC input terminals of the inverter, a “click” sound should be heard when the contact cable assembly is seated correctly.

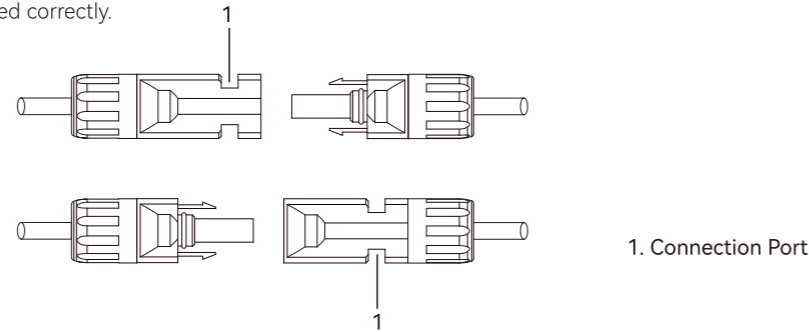


Figure 4.8
Connect the Inverter

4.5 Earth Fault Alarm

This inverter complies with IEC 62109-2 clause 13.9 for earth fault alarm monitoring. If an Earth Fault Alarm occurs, the second LED indicator will be lit up until the error being solved and inverter functioning properly.

Note: The inverter cannot be used with functionally earthed PV Arrays.

NOTICE

- Before insert the connector into DC input terminal of the inverter, please make sure that the DC switch of the inverter is OFF.
- Please use the original terminal to install.

4.6 Communication Connection

R6 inverter is standardly equipped with a RS485 interface and a RS232 interface.

Figure 4.9
RS485 pin

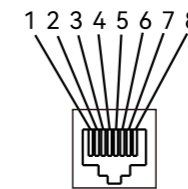


Table 4.5
RS485 pin port definition

Pin Number	Description	Effect
1	NC	
2	GND_W	Ground wire
3	+7V_W	Power supply
4	NC	
5	NC	
6	NC	
7	RS485-A	Transmission RS485 differential signal
8	RS485-B	Transmission RS485 differential signal

Figure 4.10
RS232 pin

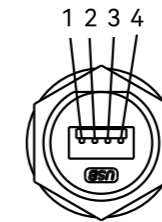


Table 4.6
USB pin port definition

Pin Number	Description	Effect
1	+7V	Power supply
2	RS-232 TX	Send data
3	RS-232 RX	Receive data
4	GND	Ground wire

(1) USB interface could be externally connected with eSolar AIO3 module, for operation in details please refer to eSolar AIO3 module Quick Installation Guide in www.saj-electric.com

(2) USB interface could be externally connected with eSolar 4G module, for operation in details please refer to eSolar 4G module Quick Installation Guide in www.saj-electric.com

(3) USB interface could be externally connected with eSolar WiFi module, for operation in details please refer to eSolar WiFi module Quick Installation Guide in www.saj-electric.com

5.

DEBUGGING instructions



5.1 Introduction of HMI (Human-Machine Interface)

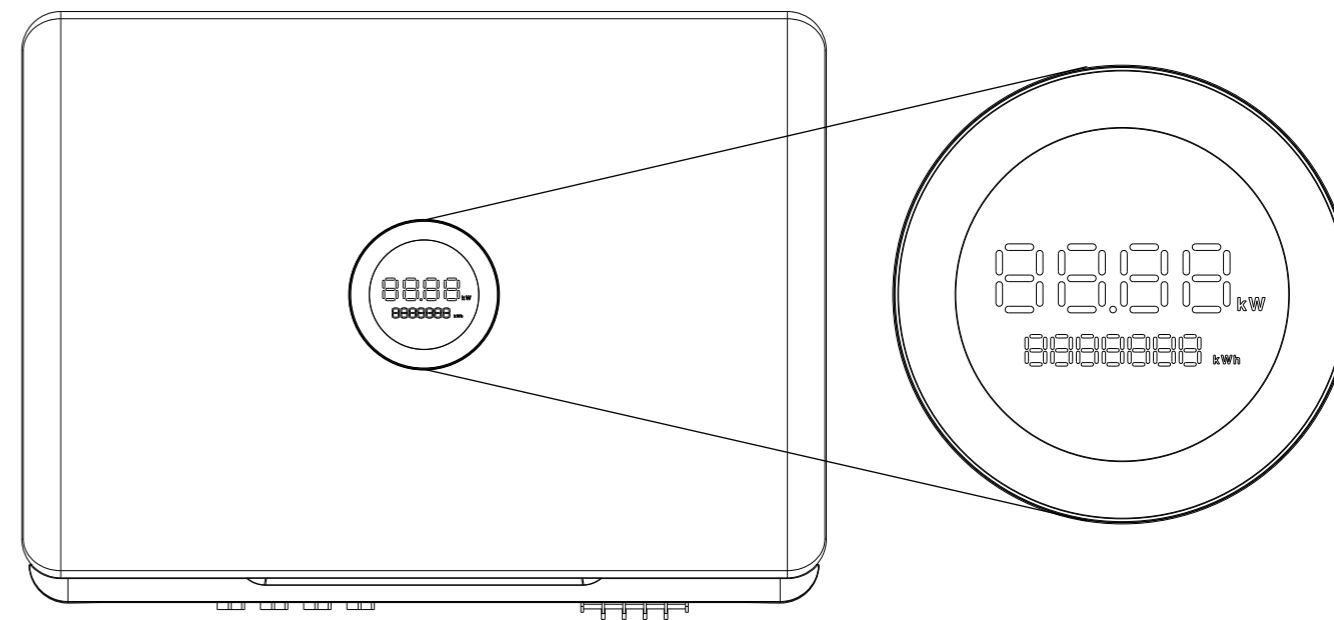


Figure 5.1
Human-Machine Interface

Talbe 5.1
Interface description

Display	Status	Description	
Ring Light	●	Solid Green	The inverter is in normal on-grid state
		Breathing Mode	The inverter is in the initialization or waiting state
	●	Solid Red	An error occurs
		Breathing Mode	Software is upgrading in the inverter
	○	OFF	Power off
LED Panel 1	8888. / E036	Current power (kW) / Error code	
LED Panel 2	888888 kWh	Total yield (kWh)	

5.2 Monitoring Operation

- R6 series products could be monitored through eSolar APP.
- This equipment is standardly equipped with a USB interface which could transfer AIO3/4G module and Wi-Fi module to monitor running state of the equipment.

5.2.1 APP Introduction

eSAJ could achieve communication with the equipment via Bluetooth, Cellular network and Wi-Fi and it is an APP for nearby and remote monitoring.

Download eSAJ Home APP

iOS system: search for "eSAJ Home" in App Store and download this App..

Android system: search for "eSAJ Home" in Google play and download this App.

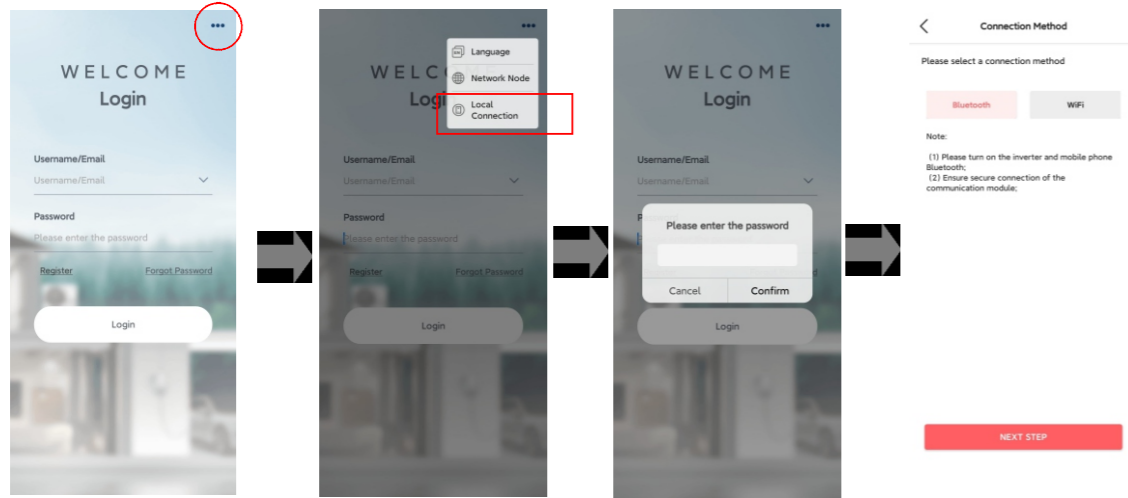
Account---Please use the installer account to login.

5.2.2 Local connection

Bluetooth connection

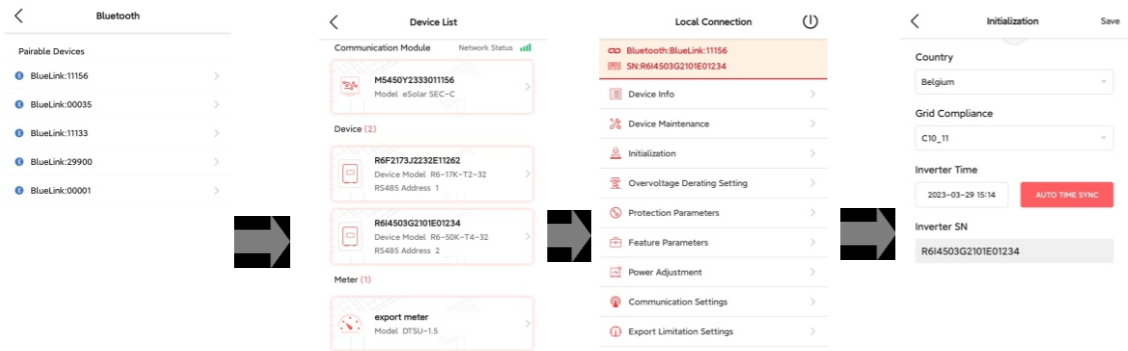
After installing the eSolar AIO3/4G/WiFi module, the mobile phone could be directly connected with the inverter via Bluetooth.

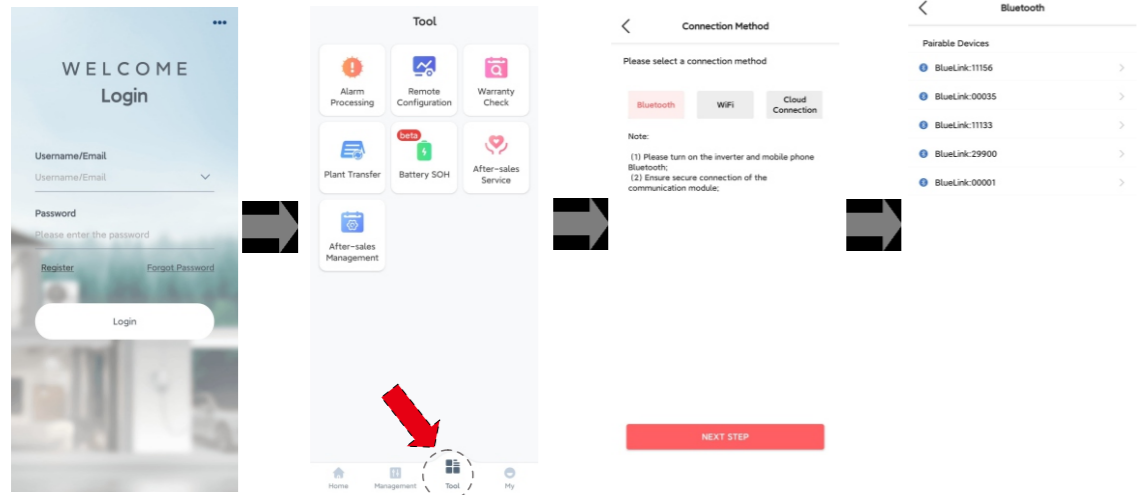
- Step 1: Open eSAJ APP and click on the dot icon on the top right corner
- Step 2: Select "Local Connection"
- Step 3: Enter password "123456"
- Step 4: Click on "Bluetooth" and activate the Bluetooth function on your phone, then click on "Next"
- Step 5: Choose your inverter according to your inverter SN's tail numbers
- Step 6: Click on the inverter to enter inverter setting
- Step 7: Select the corresponding country and grid code for



5.2.3 Account Login

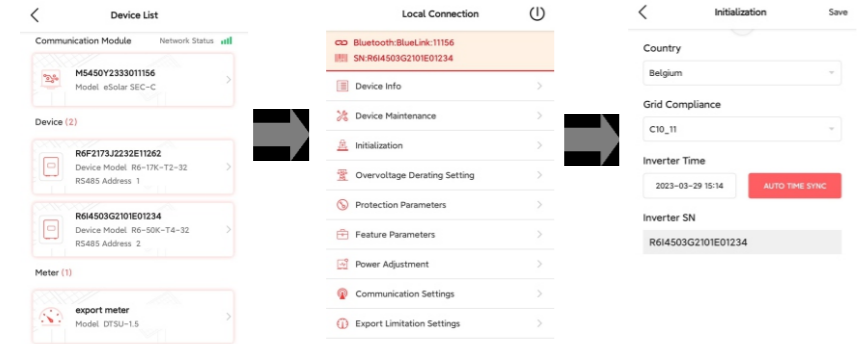
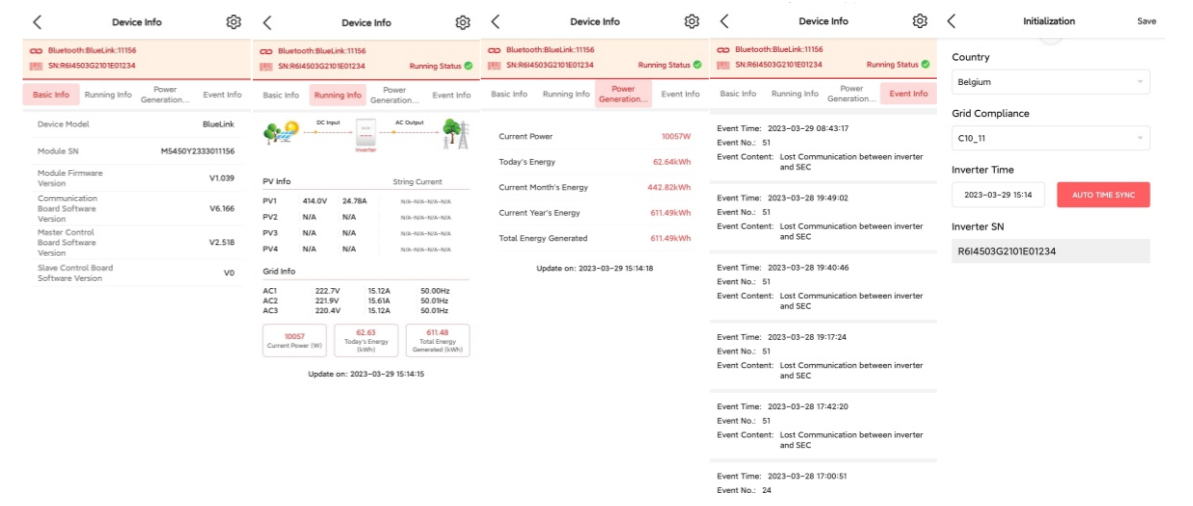
- Step 1: Log in to eSAJ Home, if you do not have an account, please register first.
- Step 2: Go to the “Tool” interface and select “Remote Configuration”
- Step 3: Click on “Bluetooth” and activate the Bluetooth function on your phone, then click on “Next”
- Step 4: Choose your inverter according to your inverter SN's tail numbers
- Step 5: Click on the inverter to enter inverter setting
- Step 6: Select the corresponding country and grid code for





5.2.4 Inverter Setting Review

After commissioning, the device info including device basic info, running info and event info can be viewed. Country and grid code can be viewed from initial setting.



5.2.5 Remote Monitoring

Connect the internet via the eSolar/4G/WiFi module, and upload the inverter data onto the server and customers could monitor running information of the inverter remotely via the eSolar Web Portal or their mobile customer terminals.

5.3 Export Limit Setting

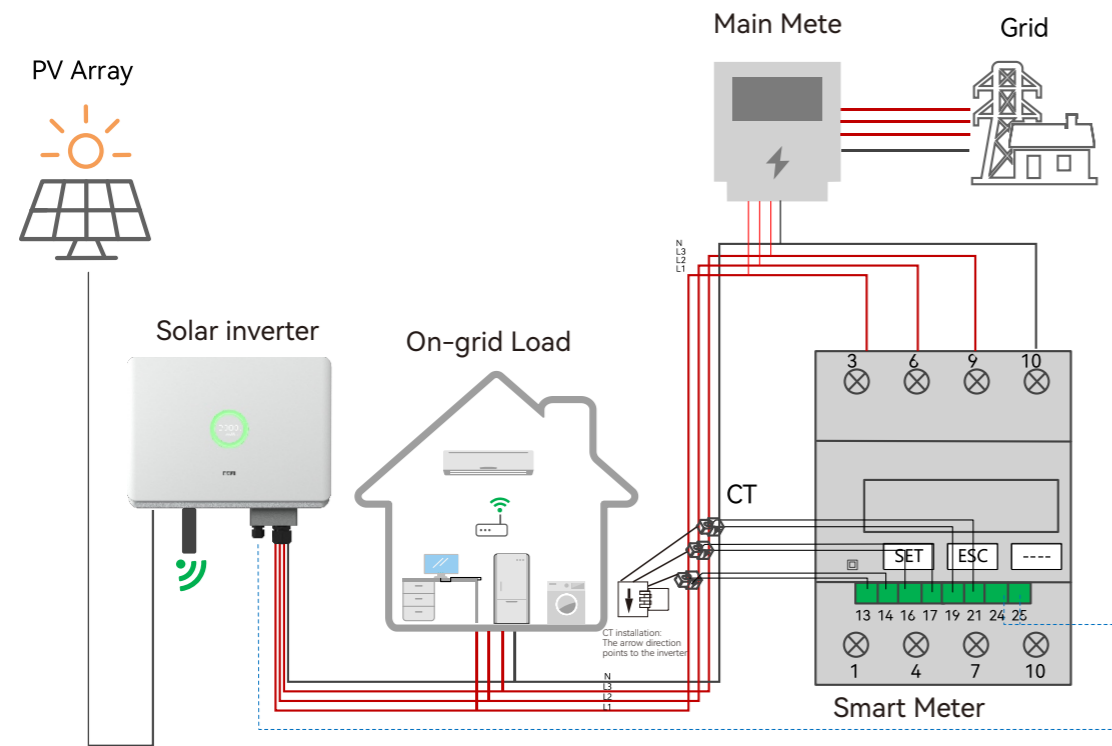
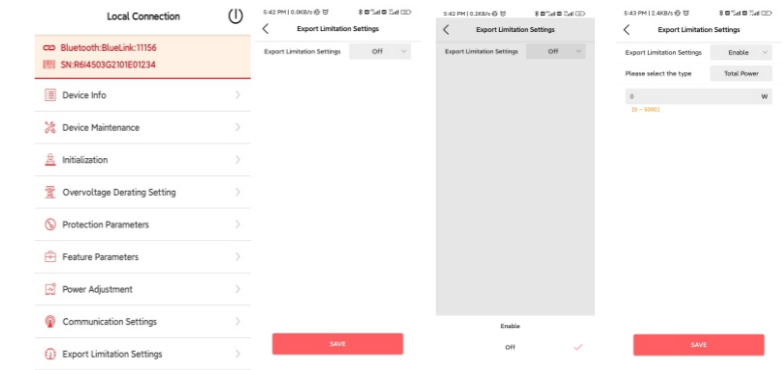


Figure 5.4
Export limit wiring schematic

5.3.1 APP Setting

Enter the main page of local connection and click on Export limitation setting, enter the password "201561".












There are two methods to control the export limit, the two methods are alternative to each other. Method1: Export limitation setting is to control the export electricity to the grid. Method 2: Generation limit is to control the electricity generated by the inverter.

5.4 Self-test

(For Italy)

Italian Standard CEI0-21 requires a self-test function for all inverter that connected to utility grid. During the self-testing time, inverter will check the reaction time for over frequency, under frequency, overvoltage and undervoltage. This self-test is to ensure the inverter is able to disconnect from grid when required. If the self-test fails, the inverter will not able to feed into the grid.

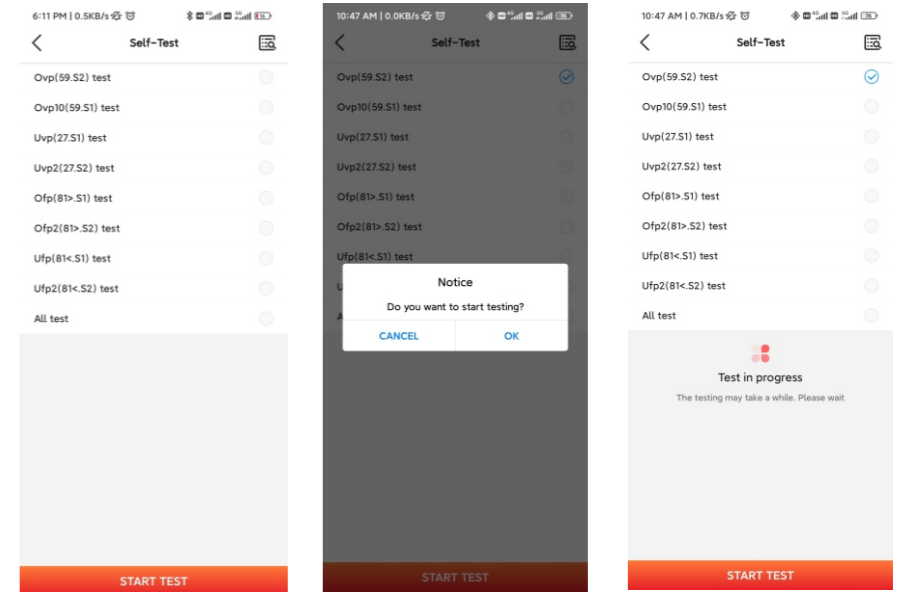
Step 1:	<ul style="list-style-type: none">  device maintenance >  Initial Setting >  InvWaveCheck Set >  Protection data >
Step 2:	<ul style="list-style-type: none">  Feature data >  Power adjustment >  Communication >  Export limitation setting >  Self-test >

Connect a communication module (Wi-Fi/ 4G/ Ethernet) with inverter (connection procedure can refer to eSolar Module Quick Installation Manual)

Select Italy for Country and choose your corresponding Grid Code from Initial Setting.

Step 3: Start Self-test

You can choose self-test item required. Individual self-test time is approx. 5 minutes. All self-test time is approx. 40 minutes. After the self-test is completed, you can save the test report. If self-test is failed, please contact with SAJ or your inverter supplier.

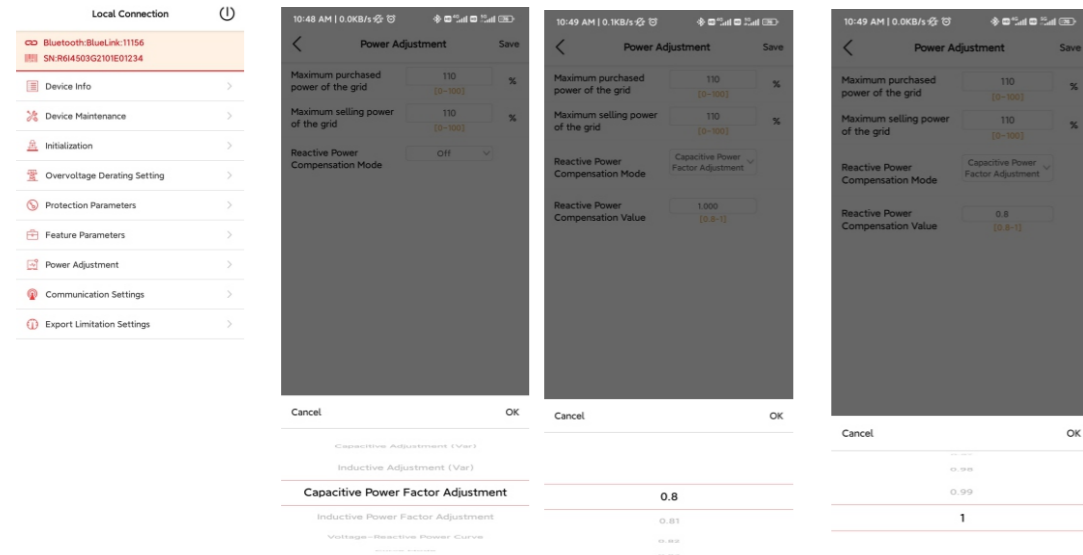


5.5 Setting Reactive Power Control

(For Australia)

5.5.1 Setup Fixed Power Factor Mode & Fixed Reactive Power Mode

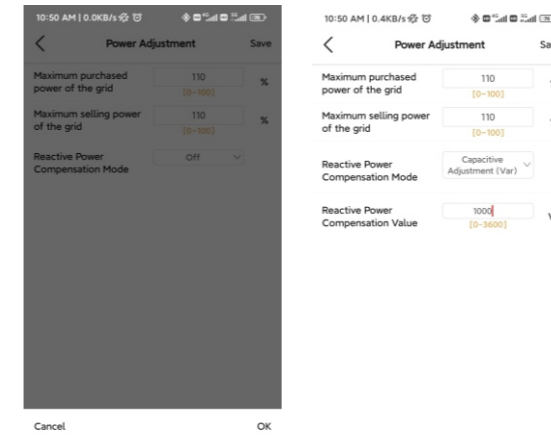
Fixed Power Factor Mode



Step 1: Select Power Adjustment and enter password "201561".

Step 2: Select Capacitive Power Factor or Inductive Power Factor according to your local grid regulation. The power factor range is from 0.8 leading ~ 0.8 lagging.

Fixed Reactive Power Mode



Step 1: Select Inductive Adjustment Var or Capacitive Var according to your local grid regulation. The power range is from $-60\%P_n \sim 60\%P_n$.

5.5.2 Setup V-Watt and Volt-Var mode

This inverter complies with AS/NZS 4777. 2020 for power quality response modes. The inverter satisfies different regions of DNSPs' grid connection rules requirements for volt-watt and volt-var Settings. e.g.: AS4777 series setting as below Fig 5.5&5.6.

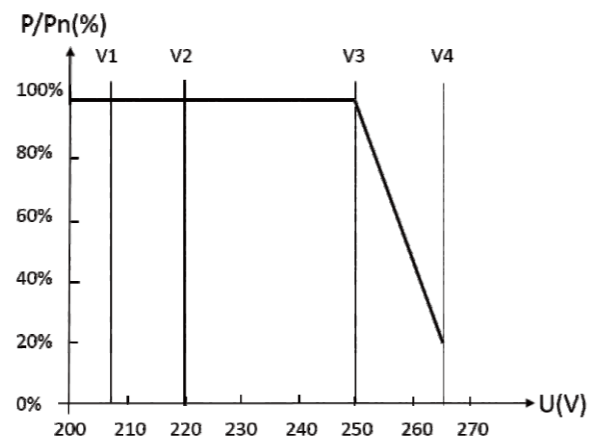


Figure 5.5
Curve for a Volt-Watt response mode (AS4777 Series)

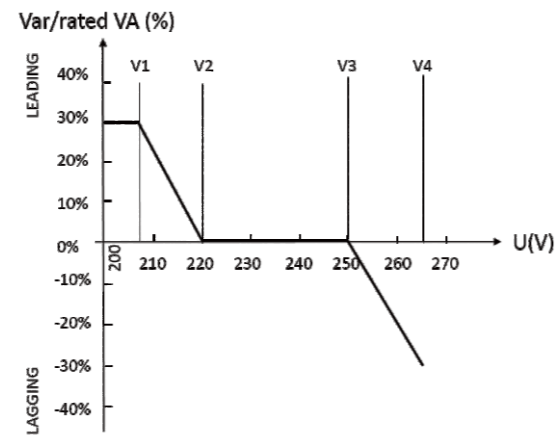
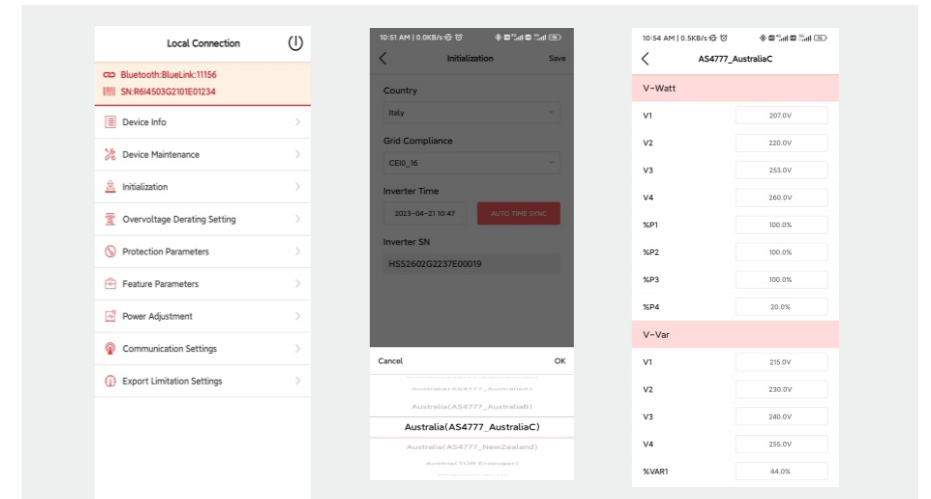


Figure 5.6
Curve for a Volt-Var control mode (AS4777 Series)

Setting procedure:

1. AS4777 grid compliance has been set during production, please select corresponding grid compliance according to state regulation during installation. You can choose a state regulation compliance with your local grid via eSAJ Home.
2. Log in to eSAJ Home, click "Local Connection", for connection procedure please refer to chapter 5.2.2 Nearby monitoring.
3. Click "V-Watt/V-Var" to enter DNSPs settings, choose a suitable state regulation from the drop down list.





Fault Code & Troubleshooting



Troubleshooting

Code	Fault Information
1	Master Relay Error
2	Master EEPROM Error
3	Master Temperature High Error
4	Master Temperature Low Error
5	Lost Communication M<->S
6	GFCI Device Error
7	DCI Device Error
8	Current Sensor Error
9	Master Phase1 Voltage High
10	Master Phase1 Voltage Low
11	Master Phase2 Voltage High
12	Master Phase2 Voltage Low
13	Master Phase3 Voltage High
14	Master Phase3 Voltage Low
15	Grid Voltage 10Min High
16	OffGrid Output Voltage Low
17	OffGrid Output Short Circuit
18	Master Grid Frequency High
19	Master Grid Frequency Low
21	Phase1 DCV High
22	Phase2 DCV High
23	Phase3 DCV High
24	Master No Grid Error
27	GFCI Error
28	Phase1 DCI Error
29	Phase2 DCI Error
30	Phase3 DCI Error
31	ISO Error
32	Bus Voltage Balance Error
33	Master Bus Voltage High
34	Master Bus Voltage Low
35	Master Grid Phase Lost
36	Master PV Voltage High
37	Master Islanding Error
38	Master HW Bus Voltage High
39	Master HW PV Current High

Code	Fault Information
40	Master Self-Test Failed
41	Master HW Inv Current High
42	Master AC SPD Error
43	Master DC SPD Error
44	Master Grid NE Voltage Error
45	Master Fan1 Error
46	Master Fan2 Error
47	Master Fan3 Error
48	Master Fan4 Error
49	Lost Communication between Master and Meter
50	Lost Communication between M<->S
51	Lost Communication between inverter and Grid Meter
52	HMI EEPROM Error
53	HMI RTC Error
54	BMS Device Error
55	BMS Lost.Conn
56	CT Device Err
57	AFCI Lost Err
58	Lost Com. H<->S Err
61	Slave Phase1 Voltage High
62	Slave Phase1 Voltage Low
63	Slave Phase2 Voltage High
64	Slave Phase2 Voltage Low
65	Slave Phase3 Voltage High
66	Slave Phase3 Voltage Low
67	Slave Frequency High
68	Slave Frequency Low
73	Slave No Grid Error
74	Slave PV Input Mode Error
75	Slave HW PV Curr High
76	Slave PV Voltage High
77	Slave HW Bus Volt High
81	Lost Communication D<->C
83	Master Arc Device Error
84	Master PV Mode Error

Code	Fault Information
85	Authority expires
86	DRM0 Error
87	Master Arc Error
88	Master SW PV Current High

Talbe 6.1
Error Code

Please contact your supplier for troubleshooting and remedy

General troubleshooting methods for inverter are as follows:

Fault Information	Troubleshooting
Relay Error	If this error occurs frequently, please contact your distributor or call SAJ technical support.
Storer Error	If this error occurs frequently, please contact your distributor or call SAJ technical support.
High Temperature Error	Check whether the radiator is blocked, whether the inverter is in too high or too low temperature, if the above mentioned is in normal, please contact your distributor or call SAJ technical support.
Master Lost Communication	If this error occurs frequently, please contact your distributor or call SAJ technical support.
GFCI Devices Error	If this error occurs frequently, please contact your distributor or call SAJ technical support.
DCI Devices Error	If this error occurs frequently, please contact your distributor or call SAJ technical support.
Current Sensor Error	If this error occurs frequently, please contact your distributor or call SAJ technical support.
AC Voltage Error	<ul style="list-style-type: none"> · Check the volt. of the grid · Check the connection between the inverter and the grid. · Check the settings of the on-grid standards of the inverter. · If the volt. of the grid is higher than the volt. regulated by local grid, please inquire the local grid workers whether they can adjust the volt. at the feed point or change the value of the regulated volt. · If the volt. of the grid is in regulated range as allowed and LCD still in this error, please contact your distributor or call SAJ technical support.

Talbe 6.2
Troubleshooting

Fault Information	Troubleshooting
Frequency Error	Check the setting of country and check the frequency of the local grid. If the above mentioned are in normal, please contact your distributor or call SAJ technical support.
Grid Lost Error	Check the connection status between the AC side of the inverter and the grid, if the above mentioned are in normal, please contact your distributor or call SAJ technical support.
GFCI Error	Check the insulation resistance of the positive side and negative side of the solar panel; check whether the inverter is in wet environment; check the grounding of the inverter. If the above mentioned are in normal, please contact your distributor or call SAJ technical support.
DCI Error	If this error exists always, please contact your distributor or call SAJ technical support.
ISO Error	Check the insulation resistance of the positive side and negative side of the solar panel; check whether the inverter is in wet environment; check whether the grounding of the inverter is loose or not. If the above mentioned are in normal, please contact your distributor or call SAJ technical support.
Overcurrent	Check the connection status between the inverter and the grid and test whether the volt. of the grid is stable or not, if the above mentioned are in normal, please contact your distributor or call SAJ technical support.
Over Bus Voltage	Check the settings of the solar panel. SAJ designer can help you. If the above mentioned are in normal, please contact your distributor or call SAJ technical support.
PV Overcurrent	If this error always exists, please contact your distributor or call SAJ technical support.
PV Voltage Fault	Check the settings of the solar panel. SAJ designer can help you. If the above mentioned are in normal, please contact your distributor or call SAJ technical support.
Lost Communication	Check the connection of communication cables between control board and display board. If the above mentioned are in normal, please contact your distributor or call SAJ technical support.
Null line-to-earth voltage fault	Check if connection of the AC output grounding terminal is stable and reliable. If the content mentioned as above is normal, please contact your distributor or call SAJ technical support.

7.

Recycling & Disposal



This device should not be disposed as residential waste. An Inverter that has reached the end of its life and is not required to be returned to your dealer, it must be disposed carefully by an approved collection and recycling facility in your area.