

Configuration Instructions

H2 Series

HS2/AS2 Series

HS3 Series



Preface

Thank you for choosing SAJ products. We are pleased to provide you first-class products and exceptional service.

This manual provides information about installation, operation, maintenance, troubleshooting and safety. Please follow the instructions of this manual so that we can ensure delivery of our professional guidance and whole-hearted service.

Customer-orientation is our forever commitment. We hope this document proves to be of great assistance in your journey for a cleaner and greener world.

We make constant improvements on the products and their documentation. This manual is subject to change without notice; these changes will be incorporated in new editions of the publication. To access the latest documentation, visit the SAJ website at https://www.saj-electric.com/.

Guangzhou Sanjing Electric Co., Ltd

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1. Required devices

- H2 series storage inverter and BU2 series battery; or BC2 series battery control unit
- HS2/AS2 series hybrid inverter and BU2 series battery
- HS3 series hybrid inverter and BU3 series battery; or BC3 battery combiner box

Equipment	One storage inverter or hybrid inverter	One storage inverter or hybrid inverter + Solar inverter (AC-coupling)	Multiple storage inverters or hybrid inverters (paralleling)	Multiple storage inverters or hybrid inverters + Solar inverter (paralleling + AC-coupling)
Inverter and batteries	 H2 + BC2 + BU2 HS2/AS2 + BU2 HS3 + BU3 + BC 	; ; or ;3 (BC3 is required only in th	e multi-battery cascading scenario)	
Solar inverter	/	Yes	/	Yes
Meter EMS External CT	1 / ● 1-phase: 1	2* / • 1-phase: 2	/ 1 ● Current ≤ 63A: Not required	Depending on the phase current of the solar inverter: • Current ≤ 63A: 0 • Current > 63A: 1 1
	 3-phase: 3 	• 3-phase: 6	 Current > 63A: > 1-phase: 1 > 3-phase: 3 	
	Note: Not required if which has CT integra	f you use an 80 A meter ted.	1	Note: If you use a meter because the phase current of the solar inverter exceeds 63A, the CT quantity here will be doubled.

* If two meters are required, on the grid side, use Meter 1 (with preset address 1) in the brown package box; on the solar inverter side, use Meter 2 (with the preset address 2) in the white package box.

ATTENTION: Do NOT change the default addresses of the two meters.



2. Meter Address Settings

If two meters are used, set the address of the inverter-side meter to 2. Do NOT change the default address 1 of the grid-side meter.

2.1. Three-phase meter



	DTSU	666
51. 	Button	Description
and a second second	SET	Confirmation or cursor shift
		(when input digits)
	ESC	Exit
	\rightarrow	Add

To set a three-phase meter, perform the following operations:



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- a. Power on the meter and enter the "Measure display" interface, and then press 💷 twice to enter the password 701.
- b. Press 👄 once to adjust the value of the first digit. One increment per button pressing.
- c. Pressing 💷 once to shift to the second digit and adjust the third digit in the same way. Set the default password to 701.
- d. When the password is entered correctly, press III twice to enter the port interface and press III for three times to enter the address page. Then, press III once to start to set the meter address.
- e. Press 👄 to adjust the value of the address. One increment per button pressing.
- f. After the address is set successfully, press 💷 twice to exit to the Measure display interface to get the meter work.
- 2.2. Single-phase meter



To set a single-phase meter, perform the following operations:

a. Power on the meter and enter the display interface and long press 👄 to enter the meter switching interface. Select

 $\stackrel{II}{\longrightarrow}$ and wait for 2s to enter the meter address page.

a. Press 👄 to set the meter address.

After the address is set, the initial display interface will be displayed. No further action is required.



- 3. System connection: single-phase hybrid inverter
 - 3.1. One hybrid inverter in single-phase grid





3.1.1. One hybrid inverter in three-phase grid



Hybrid inverter+battery



3.2. One hybrid inverter, solar inverter, single-phase grid (AC-coupling connection)

Before connection, contact SAJ technical support to check whether the connection is applicable to your inverter model.

3.2.1. Internal 80 A CT connection (current ≤ 80 A)





3.2.2. External 100 A CT connection (current ≤ 100 A)





3.3. One hybrid inverter, solar inverter, three-phase grid (AC-coupling connection)

Before connection, contact SAJ technical support to check whether the connection is applicable to your inverter model.

3.3.1. Internal 80A CT connection (current ≤ 80 A)



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3.3.2. External 100A CT connection (current ≤ 100 A)





3.4. Multiple hybrid inverters, one EMS (paralleling connection)

Before connection, contact SAJ technical support to check whether the connection is applicable to your inverter model.

3.4.1. RS485 connection (up to 6 inverters)

Supported inverter models:

- H2-(3K-6K)-S2
- HS2-(3K-6K)-S2

Connect the communication cables from the RS485 port on the inverter to the corresponding terminals on the eManager. If the RS485

port is not available on the inverter, use the EMS/Meter port.

From the RS485 or EMS/Meter port on the inverter	To the RS485 terminals on the eManager
Pin 7	RS485-A
Pin 8	RS485-B

Notes:

The eManager provides three pairs of RS485 terminal combinations.

- RS485 A1 and RS485 B1
- RS485 A2 and RS485 B2
- RS485 A3 and RS485 B3

You can connect the inverter to any pair of the above combination. However, for one pair, make sure that:

- A maximum of two inverters are connected.
- The inverters must be of the same type. A hybrid inverter and a solar inverter cannot be connected to the same pair of RS485 terminal combination.

Internal CT connection (current \leq 63 A) in the single-phase grid

If the current exceeds 63 A, use the external CT connection manner.



External CT connection (current > 63 A) in the single-phase grid

You can use 100A/50mA or 250A/50mA CTs, depending on the plant capacity. (Plant capacity = The greater value of the total inverter power or the total on-grid load power)



3.4.2. LAN connection (up to 10 inverters)

Supported inverter models:

- H2-(10K-30K)-(T2, T3)
- HS3-(5K-12K)-T2 (To construct the paralleling scenario for HS3 series, contact SAJ first.)
- HS3-(3K-6K)-S2 (To construct the paralleling scenario for HS3 series, contact SAJ first.)

Internal CT connection (current ≤ 63 A) in the single-phase grid

If the current exceeds 63 A, use the external CT connection manner.



External CT connection (current > 63 A) in the single-phase grid

You can use 100A/50mA or 250A/50mA CTs, depending on the plant capacity. (Plant capacity = The greater value of the total inverter power or the total on-grid load power)





- 4. System connection: three-phase hybrid inverter
 - 4.1. One hybrid inverter





4.2. One hybrid inverter, one solar inverter (AC-coupling connection)

Before connection, contact SAJ technical support to check whether the connection is applicable to your inverter model.

4.2.1. Internal 80A CT connection (current ≤ 80 A)



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4.2.2. External 100A CT connection (current ≤ 100 A, CT prepared by users)





4.2.3. External 250A/500A CT connection (current > 100 A, CT prepared by users)





4.3. Multiple hybrid inverter, one EMS (paralleling connection)

Before connection, contact SAJ technical support to check whether the connection is applicable to your inverter model.

4.3.1. RS485 connection (up to 6 inverters)

Supported inverter models:

- H2-(5K-10K)-T2
- HS2-(5K-10K)-T2

Connect the communication cables from the RS485 port on the inverter to the corresponding terminals on the eManager. If the RS485

port is not available on the inverter, use the EMS/Meter port.

From the RS485 or EMS/Meter port on the inverter	To the RS485 terminals on the eManager
Pin 7	RS485-A
Pin 8	RS485-B

Notes:

The eManager provides three pairs of RS485 terminal combinations.

- RS485 A1 and RS485 B1
- RS485 A2 and RS485 B2
- RS485 A3 and RS485 B3

You can connect the inverter to any pair of the above combination. However, for one pair, make sure that:

- A maximum of two inverters are connected.
- The inverters must be of the same type. A hybrid inverter and a solar inverter cannot be connected to the same pair of RS485 terminal combination.

Internal CT connection (current ≤ 63 A) in the three-phase grid

If the current exceeds 63 A, use the external CT connection manner.



External CT connection (current > 63 A) in the three-phase grid

You can use 100A/50mA or 250A/50mA CTs, depending on the plant capacity. (Plant capacity = The greater value of the total inverter power or the total on-grid load power)



4.3.2. LAN connection (up to 10 inverters)

Supported inverter models:

- H2-(10K-30K)-(T2, T3)
- HS3-(5K-12K)-T2 (To construct the paralleling scenario for HS3 series, contact SAJ first.)
- HS3-(3K-6K)-S2 (To construct the paralleling scenario for HS3 series, contact SAJ first.)

Internal CT connection (current $\,\leqslant\,\,$ 63 A) in the three-phase grid

If the current exceeds 63 A, use the external CT connection manner.



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External CT connection (current > 63 A) in the three-phase grid

You can use 100A/50mA or 250A/50mA CTs, depending on the plant capacity. (Plant capacity = The greater value of the total inverter power or the total on-grid load power)





5. System commissioning

The Elekeeper (used to be called eSAJ Home) App can be used for both nearby and remote monitoring. It communicates with different devices through Bluetooth or Ethernet connection.

Note: The detailed operations on the App might vary, depending on the version you are using.

5.1. Install the App

On your mobile phone, search for "Elekeeper" or "eSAJ Home" in the App store. Download and install the App.

5.2. Log in to the App



Have an account? — Log in to the App.

- 1. Tap the three-dot icon •••• on the top right corner. Choose the language and network node based on your needs.
- 2. Use your account and password for login.



No account? — Apply for a new account for login.

- Tap the three-dot icon on the top right corner. Choose the language and network node based on your needs.
- 2. Tap **Register.** Choose whether you are an owner, an installer, or a distributor.

Note: For commissioning convenience, it is suggested that the owner account be applied by the installer.

- Set your username, country/region, time zone, email, and password. Select the registration agreements and confirm the registration.
- Use the applied account and the password for login.

5.3. Perform the Initialization Settings

Before you start

Enable the Bluetooth function on your mobile phone.



Start the initialization.

- a. On the **Service** interface, select **Remote Configuration**.
- b. Tap Bluetooth and tap Next.
- c. Tap the inverter according to the last five number of the inverter serial number (SN).

10:07	::!! ♥ ∎ ⊃	10:08	?∎
Parallel connection set	tting	C Parallel connection setting	
rallel mode		Parallel mode	
Off		PV on-gird parallel	3
		Total number of parallel devices	
		(1)	2
		Parallel ID	
		0	
		Multi-machine connection method	
		485 Multi-machine connection method	2
Off	~		
Storage on-gird parallel			
PV on-gird parallel		1998 - 19	

Parallel connection settings

This task does not apply to the HS3 series inverters.

An EMS device (SAJ eManager) is used to implement parallelling for the

HS3 series inverters.

Set **Parallel mode** to your required mode.

Configuration	Paralleling mode
Multiple inverters + batteries	Storage on-grid parallel
(paralleling)	
One inverter + batteries	PV on-grid parallel
One solar inverter	-
(AC coupling)	
Multiple inverters + batteries	Storage on-grid parallel+ PV
Solar inverter(s)	on-grid parallel
(paralleling + AC coupling)	

If a paralleling mode has been selected, configure the related parameters based on the actual conditions:

- Total number of parallel devices
- Parallel ID
- Multi-machine connection method

Dattany Danad		/	Pattern Cali		
battery branu			battery Sett	ings	
Battery Brand		Battery Capa	city	0	A
SAJ		Equalized ch	aroing voltage	620	4
		Battery Unde	rvoltage	180	
		Warning Valu	e		
		Discharge C.	and Malanan	180	
		consumargle or	non vorage		
		Charne Curre	ent Limit	0	
		charge curre	en carro,	0	
		Discharge Cu	urrent Limit	0	
		Value			
		Battery On-Grid Discharge		20	4
		Capacity Low	er Limit	[ho-es]	
No Battery		Lower limit of	battery	10	
		grid)	uchanice (on-	(Um-m)C	
SAJ	~	Battery Char	ge Capacity	100	
		Upper Limit		fear-test	
DYNESS-H		Pattage SOC	Retention Volum	80	
		battery acc	neteriteon sende	[0-100]	
PYLON SC0500		battery wake	up		
		Dec		Mont	
Lead Acid		Pre	evious	Next	

Battery brand and settings

Select your battery brand and then set the battery parameters per

your needs.

10:27 Testion dev	u‼≉∎⊃ ina /	10:16 ::	skin ∠	7 III 🗢 🗉
Wiring		Airing	Wiring	leading device
No meter		A three-phase four-wire meter	Two t	bree-phase four-wire meters
)	Nease set the grid meter address to ""	" Please Please	set the grid meter address to " <mark>1</mark> " set the inverter meter address to "2"
System Schematic	1	System Schematic	System	Schematic
010	rlad.	Dept for	1. Use	2x DTSU886 (in-line) meters
test contributions			AC-Dau	sted?
	. 秋		Story	
			····	
				u terre +1
		黄素	Core in order	(122) Eas (122)
Next		Next		Next

Meter and system schematic

Set Wiring based on the actual system

configurations.

The left figures illustrate three examples of

the system schematic settings.

Export Limitation Settin	gs
Dn-grid three-phase unbalanced sutput	0
Export limitation setting	
On	
Select mode	
Total power mode	
nower.	
c	97
[0-10000]	
Cancel	ОК

Total power mode

Current mode

Each phase power mode

Export limit settings

Set the values per your needs.

- **Total power mode**: If this option is selected and the power value is set (for example, 1000 W), the maximum power exported from the whole system to the grid is 1000 W.
- **Current mode**: If this option is selected and the current value is set (for example, 20 A), the maximum current of each phase is 20 A.
- Each phase power mode: If this option is selected and the power value is set (for example, 1000 W), the maximum power exported from each phase to the grid is 1000 W.



Working mode

OK

Here takes Self-Consumption Mode as an example.

- Self-Consumption Mode: The generated PV energy is provided to the devices in order: loads > batteries > grid
- **Time-of-use Pricing Mode** •
 - In the battery charging or discharging period, the batteries can only be in charging or discharging status. In other period, the battery will work in the self-consumption mode.
 - The battery charging and discharging periods are adjustable.
- Back-up Mode
 - _ After initialization, you can change the default SOC value.
 - When the battery SOC is lower than the configured SOC value, the batteries can only be in charging status without discharging.
 - When the battery SOC reaches the configured SOC value, the batteries will stop charging.
 - When the battery SOC is higher than the configured SOC value, the batteries will work in self-consumption mode.



Charging pile setting

This page is displayed only if a charging pile has

been installed with the inverter.

If a charging pile has been connected, select $\boldsymbol{Yes}.$

Then, tap Next.





AFCI function

This page is displayed only if your inverter

provides the AFCI function.

You can choose whether to enable this function

and tap **Next**.

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Initialization	6
Country	
Germany	
Grid Compliance	
VDE AR-N4105	~
nverter Time	
2023-12-28 10:34 的	Auto Time Sync
nverter SN	
H2"	

Country and grid compliance

- **Country:** Set it to your desired country.
- Grid Compliance: It is set automatically after you selected the country.
- Auto Time Sync: Tap it to synchronize the time. Otherwise, the inverter will be displayed as offline.

Tap Next.



Initialization	/ Initialization	1	Device Info	se
initialization	in itelanization	`	Device into	14
Country	Country	CO Bluetoot	h Connection:BlueLin	ik:
Germany	Germany -	H2 H2	6	Running Status
Grid Compliance	Grid Compliance	Basic Info	Running Info	Event Info
VDE AR-N4105	VDE AR-N4105			
Inverter Time	Inverter Time		-0-	
2023-12-28 10:34 Et Auto Tima Sync	2023-12-28 10:34 📖 Auto Time Sync	ow		
Modifying Please wait	Got it	27540W	•	
		24/2010/00/		
\sim		Charging		OW
		SOC:0%		OW
		SOC:0%		ow
		0Ah		ow
		DAh SOC:0% OAh	- (())	ow
		PV Into	ow 1155.1V 42,3	dw 3A 327674
		PV into PV1 PV2	ow 1155.1V 42.3 1155.1V 43.5	GW 3A 32767V 5A 32767V
Next	Next	PV info PV info PV1 PV2 Battery Info	ow 1155 IV 42.3 1155 IV 43.5	3A 32767 5A 32767 15 Charging

Wait for the initialization settings to take effect. Then, view the configured device information.

5.4. Configure the communication module

About this task

If you want to remotely monitor the energy storage system and view the device statistics (for example, when you are away from home), connect the communication module installed on the inverter to your home network.

Procedure

- 1. On the Device List page, select your communication module according to its SN.
- 2. Tap the settings icon 😟 on the upper right corner.
- 3. If you want to change the default network connection mode **auto**, tap **Module Mode Settings** and select the required option.

In the **auto** mode, the communication module will use Wi-Fi or Ethernet connection mode based on the actual networking condition.

17:15		dl 🗢 👀	17:15	ull 🗢 👀	1	5:24	ull 5G 电 -	15:24	uii 🗟 💷
<	Device List		< Communicati	on Module 😰	<	Communication Module	•	< Module Mo	de Settings
Commu	nication Module Network	t Status 📊	Module SN		181	Module Mode Settings	×	Module Mode Settings	
0 <u>00</u> 0	M53 Model eSolar AIO3	>	Model	eSolar AIO3	西	Ethernet Configuration	>	auto	
Device	(1)		Firmware Version Hardware Version	123456789 v1.202 v1.001	(WiFi configuration	×		
	HTX		Working Modes	auto	G,	Communication System Settings	>		
	Device Model H1-6K-52 Communication Address 1		WIEL		di.	Network Diagnosis			
			Connect	υρ	G	Restore Factory Settings	>		
+	Firmware Update		MAC Address	A0:87:65:C5:8E:B4	En.	Boolar Meetala			
			P	10.10.120.140		POSICI I INCODIC			
			Mask	255.255.252.0					
			Gateway	10.10.120.1					
			Router SSID	SAJ_SYS_5G					
			Router BSSID	CC:D7:3C:5A:85:E3					
			Router Signal	-58dBm					
			Ethernet					wifi	
			Connect	down					
			MAC Address	A0:87:65:C5:8E:87				Ethernet	
			P	0.0.0.0					
			Mask	0.0.0.0				auto	
			Gateway	0.0.0.0					-



If auto or wifi is selected, tap WiFi Configuration, and input the name and password of your home network.

1	7:16	ul 🗢 👀	15:24		ul 🕈 📼
<	Communication Mod	lule	<	WiFi configuration	
	Module Mode Settings	5	÷	SSID	$\widehat{(\overline{r})}$
<u>н</u>	Ethernet Configuration	>		Password	· —
(0-	WiFi configuration	>	Network Nam	e SAJ_SYS_5G	
#	Network Diagnosis	×	Router Passw	rond Please enter the	e router passv
G	Restore Factory Settings	>			
0	Restart Module	>			
				Paus	
				save	
				IP Configuration	



5.5. Create a Plant



 On the Management page, tap the ⊕ icon on the top right corner. Select Create Plant for Owner.



- 2. Apply for an account for the end user.
 - a. Tap Register the owner's account.
 - Input the username, country or region, time zone, E-mail, password. Tap **Register**.
 - c. Tap Create Plant for Owner.

10:36		18:05		H	≂ (%) >	18:07		~
< Add		<	Add			<	Add	
Plant Owner	10000.00000	Plant Owner		-	-	Plant Owner	5	
Name		Please enter ti	he SN		Ξ	Nama		
Test Demo Plant		Supports inverter	SN/SEC Madu	le SN/EMS \$	SN	Test demo plant		
Capacity					-	Capacity		
10	kWp	Device 1	H6		•	10		kWp
* Country/Region		De les Canad	n3	ē.	1.00	* Country/Region		
China	5	Device Capaci		6	hop	Germany		
* Location						* Plant Time Zone	2	
والموالية والمراجع	on any other					(UTC+01:00) An	nsterdam, Berlin, Bern	
Detailed Address						* Plant Address		
test CA	۲					101000		۲
* Use Type						* Use Type		
Home Use						Home Use		190
Number of Components						Number of Comp	onents	
						Please enter		
PV Papel Azimuth						PV Panel Azimuth		
Previous	Create Plant		Next				Create P	

3. Configure the plant details based on your actual conditions.

- a. Configure the plant owner details. Tap **Create plant**.
- Add the required devices for this plant: Scan the SN of each device and tap Next. The devices include inverters, batteries, and/or an EV charger.
- verify that the plant
 information that you just set
 is correct, tap Create Plant.

5.6. View the plant details

- 1. On the home page, tap **Plant**.
- 2. Search for the required plant and then tap the plant.
- 3. On the main page of the plant, view the following plant information:
 - Data update time: In this example, the data has been updated three minutes ago.
 - Working mode
 - Energy Statistics, Consumption Statistics, and Environmental Benefits.



4. To view the detailed information of the devices in this plant, tap the device icon on the image.



Note: The EV charger is optional, depending on your system configuration.

The following takes the EV charger as an example.

- a. On the main page of the EV charger, view the charging mode, charging duration, and charging amount.
- b. Tap **Details** on the upper right corner of the page. On this page, view the generated alarms, working mode, charging statistics, device information, and phase information.





c. (Optional) To change the working mode, tap Edit adjacent to Working modes and select the required option.

To learn about the differences of each working mode, tap the question mark $^{\textcircled{0}}$ adjacent to **Working Modes**.



5.7. Enable the AFCI (optional)

If you want to enable or disable the AFCI function, on the Local Connection page, tap AFCI settings. On the AFCI settings page,

choose to enable or disable the detailed settings.

- 23	7.46		17:46		÷.
	Local Connection	Ċ	<	AFCI settings	Save
80 	Bluetooth Connection:BlueLink:0100	04	Arc-fault de	tection enable	C
6	Battery Settings		AFCI device	1 channel 1 enabled	C
51	Charging station settings	>	AFCI device	1 channel 2 enabled	C
D	Protection Parameters	>	Manually o	clearing the arc-pulling alarm	2
î.	Feature Parameters	>			
No.	Power Adjustment	>			
F	Working Modes	>			
Ð	Communication Settings	5			
Ð	Export Limitation Settings	>			
2	Testing device	2			
8	Parallel connection setting	>			
2	AFCI settings	>	1		



5.8. View the fixed power factor mode and fixed reactive power mode

Once **Country** and **Grid Compliance** are selected during initialization, the parameters relating to the reactive power control settings are set automatically. In typical household scenarios, no need to change these default parameter values. If you really need to change them, before any modifications, contact SAJ for consultation and ensure that you have necessary electric knowledge and are fully aware of the impact of such modifications.

To view the settings, perform as follows:

- Check the manufacturing date of the inverter according to the SN, such as an SN "1 502 0 G 11 01 CN 00000", in which "11 01" indicates that the manufacturing date is the first week in 2011.
- 2. Depending on your inverter manufacturing date, view the parameter values as follows:



 For the equipment manufactured before August 2023: Tap Power Adjustment and enter the password. (Contact SAJ for the password.)

In Reactive Power Compensation Mode:

- Fixed power factor mode: Capacitive Power
 Factor Adjustment or Inductive Power Factor
 Adjustment. The power factor range is from 0.8
 leading to 0.8 lagging.
 - Fixed reactive power mode: **Inductive**

Adjustment (Var) or Capacitive Adjustment

(Var). The power ranges from -60% Pn to 60% Pn.





• For the equipment manufactured after August 2023:

Tap Parameter settings.



5.9. Configurations for Australia and New Zealand

5.9.1. View the V-Watt and Volt-Var modes

About this task

This inverter complies with AS/NZS 4777.2: 2020 for power quality response modes. It meets DNSPs' grid connection rules and requirements for the volt-watt and volt-var settings in different regions.

Curve for a Volt-Watt response mode (AS4777 Series)







1. Tap Initialization and check whether the grid compliance is set properly. Change the settings if needed.





1	9:18 :	ul 🗢 🗰	19:17		#!	≈ 161
	Local Connection	Ċ	<	AS 4777		
~~	Bluetooth Connection:BlueLink:		V-Watt			Enabled
RE.			VI	2	D7.0	۷
*	Device Maintenance	×	V2	2	20.0	۷
A	Initialization	×	٧3	2	53.0	۷
	Battery Settings	>	ν4	2	50.0	۷
6	Protection Parameters	Σ	%P1	10	0.0%	
÷.	Feature Parameters	>	%P2	10	D.0%	
3	Power Adjustment		%P3	10	D.0%	
P	Working Modes	×	%P4	23	2.0%	
	DRM Settings	>	v-var vi	2	07.0	Jisaciec
0	Export/Generation Limitation Setting	ngs >	V2	2	20.0	۷
3	Testing device	>	V3	2	40.0	٧
-	V-Watt/V-Var	X	V4	2	58.0	٧
-		_	2/1/5 D4			

2. Tap **V-Watt/V-Var** to enter the settings page.



5.9.2. Configure the DRM settings

If you have set Country to Australia in the initialization process, according to local regulations, you can set the demand response

mode (DRM) as follows:

On the Local Connection page, tap DRM Settings. Set the required parameters.

3	4:18 nti 🗢 💷	4:19		::: 🗢 💷	4:18	#! † 🔁	4:18		ni 🗢 💶
	Local Connection	<	DRM Se	ttings	< DF	M Settings	<	DRM List	Save
8	Bluetooth Connection:BlueLink:	DRM Check	k	On 👻	DRM Check	On 🔻	DRM0		
151		DRM Certif Requirement	ication	AS4777.2 -	DRM Certification Requirements	A\$4777.2	[] DRM1		
Ē	Device Info	DBMLial			DDMUlat		DRM2		
28	Device Maintenance	Driw List			LINE LINE		DRM3		
2							DRM4		
<u>105</u>	Initialization						DRM5		
2	Battery Settings						DRM6		
0	Protection Parameters >						DRM7		
1	Feature Parameters						DRM8		
120	Power Adjustment								
	Working Modes >								
Ø	Communication Settings								
Error	DRM Settings		Con		A\$4777.2	 Image: A second s			
0	Export/Generation Limitation Settings		Sav		A\$4755.3				
M	Testing device								

5.10. Configurations for Germany and Austria

5.10.1. Set the RCR power control function

About this task

If you have set **Country** to **Germany** or **Austria** in the initialization process, and the total power of the plant exceeds 25 kW, you can set the ripple control receiver (RCR) power control function. However, before the RCR settings, you need to disable the export limit function first.

On the Local Connection page, tap RCR Power Control. Set the required parameters.



5.11.Configurations for the United Kingdom

5.11.1. Configure the G100 settings

About this task

If you have set **Country** to **UK** in the initialization process, according to local regulations, you can set the G100 function as follows:

On the Local Connection page, tap G100 Settings. Enter the password if required. Set the required parameters.

Note: If a message is displayed, prompting you to upgrade the firmware, you need to upgrade the inverter firmware before the G100 settings.

	4:22	uti 🗢 💶	4:25	::!!	∻ —
	Local Connection	Ċ	< 0	100 Settings	Save
8	Bluetooth Connection:BlueLink:	-	① Non professionals, p	please do not set.	
			Mode Setting	Total Power	Mode -
	Battery Settings	>	Export Limitation Pov	ver Enable	
8	Protection Parameters	>	Export Limitation Pov	wer 0	W
Ē	Feature Parameters	>	Import Limitation Pov	wer Enable	
140	Power Adjustment	×	Import Limitation Pov	wer 0	W
F	Working Modes	>	G100 System Reset		Reset
P	Communication Settings	×	Clear G100 Historica	l Fault	Clear
Ø	Export Limitation Settings	>			
1	Testing device	>			
2	Parallel connection setting	>			
111	G100 Settings	X			
•	Meter wiring detection	>			

5.12. Configurations for Italy

5.12.1. Run the self-test

About this task

Italian Standard CEI0-21 requires a self-test function for all inverters connected to the utility grid. The self-test ensures that the

inverter can be disconnected from the grid when required.

During the self-test, the inverter will check the reaction time for over-frequency, under-frequency, over-voltage, and under-voltage.

If the self-test failed, the inverter stops providing the electricity to the grid.

Before you start

- Ensure that the communication module (Wi-Fi/Bluetooth/Ethernet) of the inverter is connected to the network. Refer to section 5.4 "Configure the communication module".
- Ensure that **Country** is set to **Italy** and **Grid Compliance** is selected properly. To check the settings, tap **Initialization** on the **Local Connection** page.

Procedure

- 1. On the Local Connection page, tap Self-Test. Set the self-test parameters if needed.
- 2. Select the required test and tap **Start**.

One test will take around 5 minutes. If you have selected **All test**, all tests will take around 40 minutes.



3. (Optional) After the self-test is completed, save the test report.

If the self-test failed, contact SAJ or your installer.

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Self-Test
\odot
st in progress
Start Test





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