SAJ

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Specifications are subject to change without notice.



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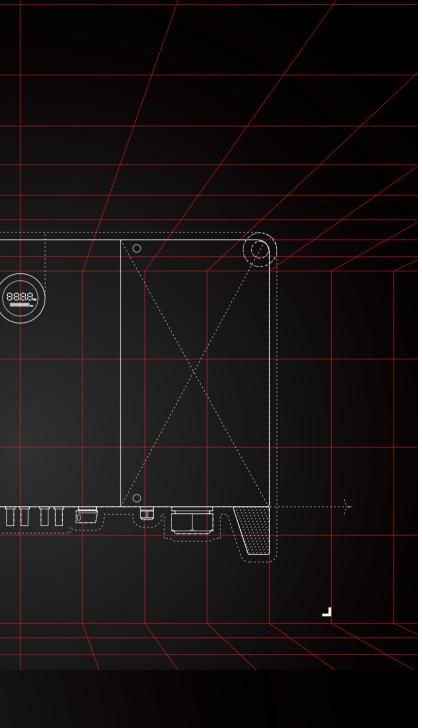
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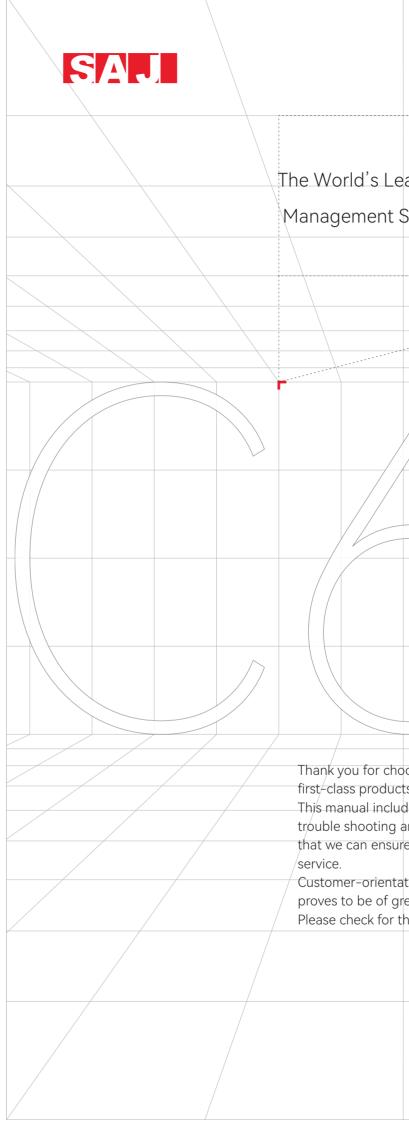
**C6-75K**-T6-40 / **C6-100K**-T9-40 / **C6-110K**-T12-40 (A) 0 ജമപ 



**COMMERCIAL ON-GRID** SOLAR INVERTER User Manual C6-125K-T12-40







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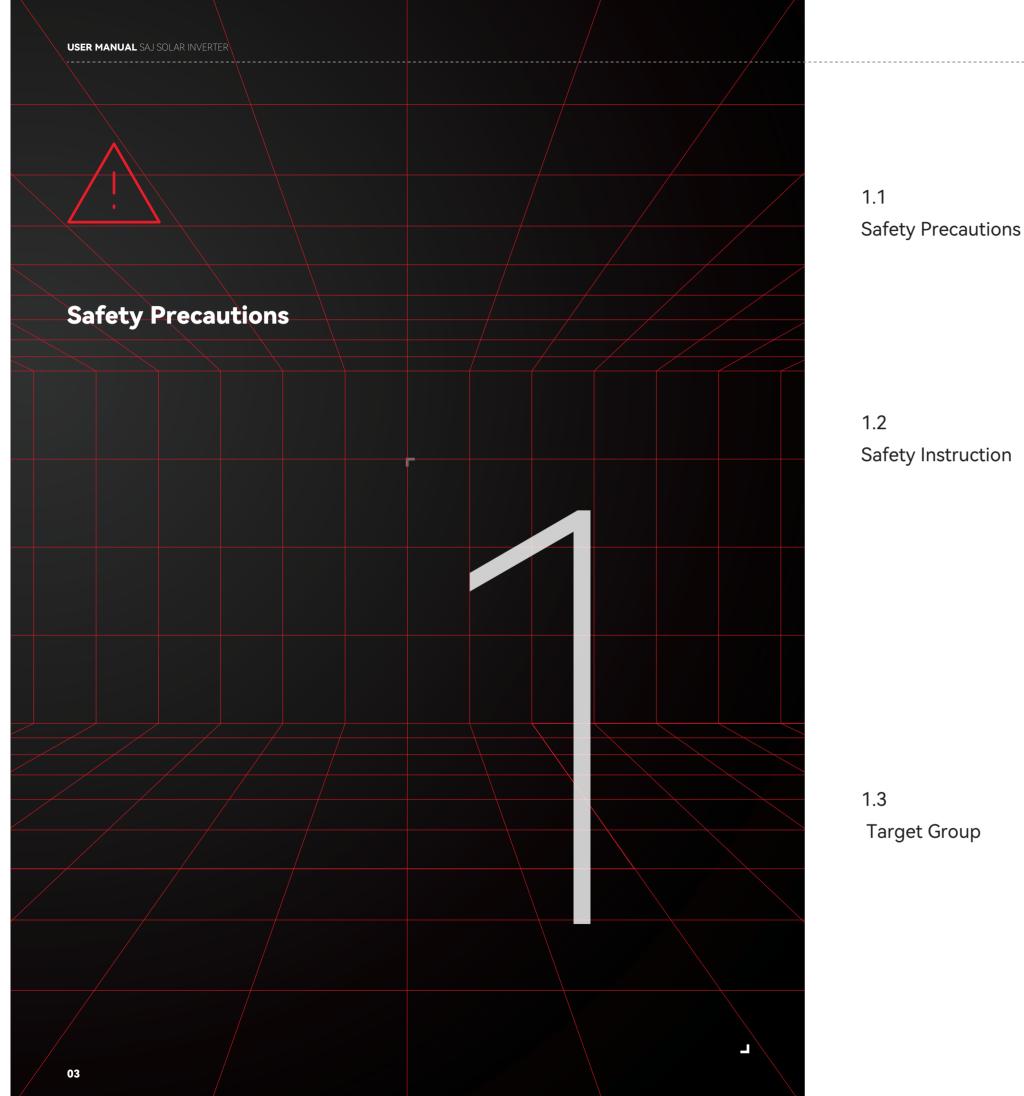
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# Contents

	1. SAFETY PRECAUTIONS	РЗ
<u> </u>	1.1 Scope of Application	P4
	1.2 Safety Instruction	P4
	1.3 Target Group	
Γζ	2. SYMBOLS	D5
$\sim$	2.1 Symbols	
	2.2 Explanations of Symbols	
		F /
(1)	3. PRODUCT INFORMTION	P9
$\bigcirc$	3.1 Application Scope of Products	P10
	3.2 Specification for Product Model	P11
	3.3 Overview of products	- P11
	3.4 Dimensions of products	P11
	3.5 Datasheet	P12
	4. INSTRUCTION FOR INSTALLATION	D15
	4.1 Safety Instruction	
	4.1 Salety Instruction	
	4.2 Pre-installation check	
	4.2.1 Check the Package	
	4.2.2 Scope of Derivery	
	and Position	
	4.4 Mounting Procedure	
	4.4.1 Wall Mounting	
	4.4.2 Bracket Installation	
	4.4.2 DIACKEL INSTALIATION	513
27	5. ELECTRICAL CONNECTION	P21
e -	5.1 Safety Instruction	P22
	5.2 Specification for Electrical Interface	



24	5.3 AC Connection	- P22
$\sum$	5.3.1 Electrical Connection Overview	P22
	5.3.3 Circuit Breaker Specification	- P22
	5.3.4 OT/OD Terminal Specification	P24
	5.3.5 Connection of Additional Grounding	- P25
	5.3.6 AC Side Electrical Connection	- P25
	5.4 DC Side Electrical Connection	P26
	5.4.1 DC cable specification	P26
	5.4.2 PV Connector Assembly	- P26
	5.5 Communication Connection	
	5.5.1 Communication Terminal Overview	- P28
	5.5.2 Dry Contact Connection	P28
	5.6 RS485 Communication Connection	P30
	5.7 RS232/USB connection	P32
$\frown$		
P	6. COMMISSIONING	P33
R	6.1 Introduction of Human-computer Interface	<b>P33</b> P34
R	6.1 Introduction of Human-computer Interface 6.2 Installer APP Installation	P34 P35
P	6.1 Introduction of Human-computer Interface 6.2 Installer APP Installation	P34 P35
P	6.1 Introduction of Human-computer Interface	P34 P35 P35
R	<ul> <li>6.1 Introduction of Human-computer Interface</li> <li>6.2 Installer APP Installation</li> <li>6.2.1 Nearby Monitoring</li> <li>6.2.2 Initial set up</li> </ul>	P34 P35 P35 - P36
₽_ 	<ul> <li>6.1 Introduction of Human-computer Interface</li> <li>6.2 Installer APP Installation</li> <li>6.2.1 Nearby Monitoring</li> <li>6.2.2 Initial set up</li> <li>7. FAULT CODE AND TROUBLESHOOTING</li> </ul>	P34 P35 P35 P36 P36
₽_ >	<ul> <li>6.1 Introduction of Human-computer Interface</li> <li>6.2 Installer APP Installation</li> <li>6.2.1 Nearby Monitoring</li> <li>6.2.2 Initial set up</li> <li>7. FAULT CODE AND TROUBLESHOOTING</li> <li>7.1 fault code</li> </ul>	P34 P35 P35 P36 P36 <b>P37</b> P38
¶_ 	<ul> <li>6.1 Introduction of Human-computer Interface</li> <li>6.2 Installer APP Installation</li> <li>6.2.1 Nearby Monitoring</li> <li>6.2.2 Initial set up</li> <li>7. FAULT CODE AND TROUBLESHOOTING</li> </ul>	P34 P35 P35 P36 P36 <b>P37</b> P38
	<ul> <li>6.1 Introduction of Human-computer Interface</li> <li>6.2 Installer APP Installation</li> <li>6.2.1 Nearby Monitoring</li> <li>6.2.2 Initial set up</li> <li>7. FAULT CODE AND TROUBLESHOOTING</li> <li>7.1 fault code</li> <li>7.2 troubleshooting</li> </ul>	P34 P35 P35 P36 P36 P38 P38 P39
	<ul> <li>6.1 Introduction of Human-computer Interface</li> <li>6.2 Installer APP Installation</li> <li>6.2.1 Nearby Monitoring</li> <li>6.2.2 Initial set up</li> <li>7. FAULT CODE AND TROUBLESHOOTING</li> <li>7.1 fault code</li> <li>7.2 troubleshooting</li> <li>8. ROUTINE MAINTENANCE</li> </ul>	P34 P35 P35 P36 P36 P37 P38 P38 P39 P41
>	<ul> <li>6.1 Introduction of Human-computer Interface</li> <li>6.2 Installer APP Installation</li> <li>6.2.1 Nearby Monitoring</li> <li>6.2.2 Initial set up</li> <li>7. FAULT CODE AND TROUBLESHOOTING</li> <li>7.1 fault code</li> <li>7.2 troubleshooting</li> <li>8. ROUTINE MAINTENANCE</li></ul>	P34 P35 P35 P36 P36 P38 P38 P39 P41 P42
	<ul> <li>6.1 Introduction of Human-computer Interface</li> <li>6.2 Installer APP Installation</li> <li>6.2.1 Nearby Monitoring</li> <li>6.2.2 Initial set up</li> <li>7. FAULT CODE AND TROUBLESHOOTING</li> <li>7.1 fault code</li> <li>7.2 troubleshooting</li> <li>8. ROUTINE MAINTENANCE</li> </ul>	P34 P35 P35 P36 P36 P38 P38 P39 P41 P42
	<ul> <li>6.1 Introduction of Human-computer Interface</li> <li>6.2 Installer APP Installation</li> <li>6.2.1 Nearby Monitoring</li> <li>6.2.2 Initial set up</li> <li>7. FAULT CODE AND TROUBLESHOOTING</li> <li>7.1 fault code</li> <li>7.2 troubleshooting</li> <li>8. ROUTINE MAINTENANCE</li></ul>	P34 P35 P35 P36 <b>P37</b> P38 P39 <b>P41</b> P42 P42



Scope of Application on-grid inverter

· DANGER indicate
serious injury.
· WARNING indica
serious injury or
· CAUTION indicat
moderate injury.

DANGER

	TICE
· NOTICE	indicates

Only qualified electricians who have read and fully understood all safety regulations contained in this manual can install, maintain and repair the inverter. Operators must be aware of the high-voltage device.



This User Manual describes instructions and detailed procedures for installing, operating, maintaining, and troubleshooting of the following SAJ

#### C6-75K-T6-40 / C6-100K-T9-40 / C6-110K-T12-40 / C6-125K-T12-40

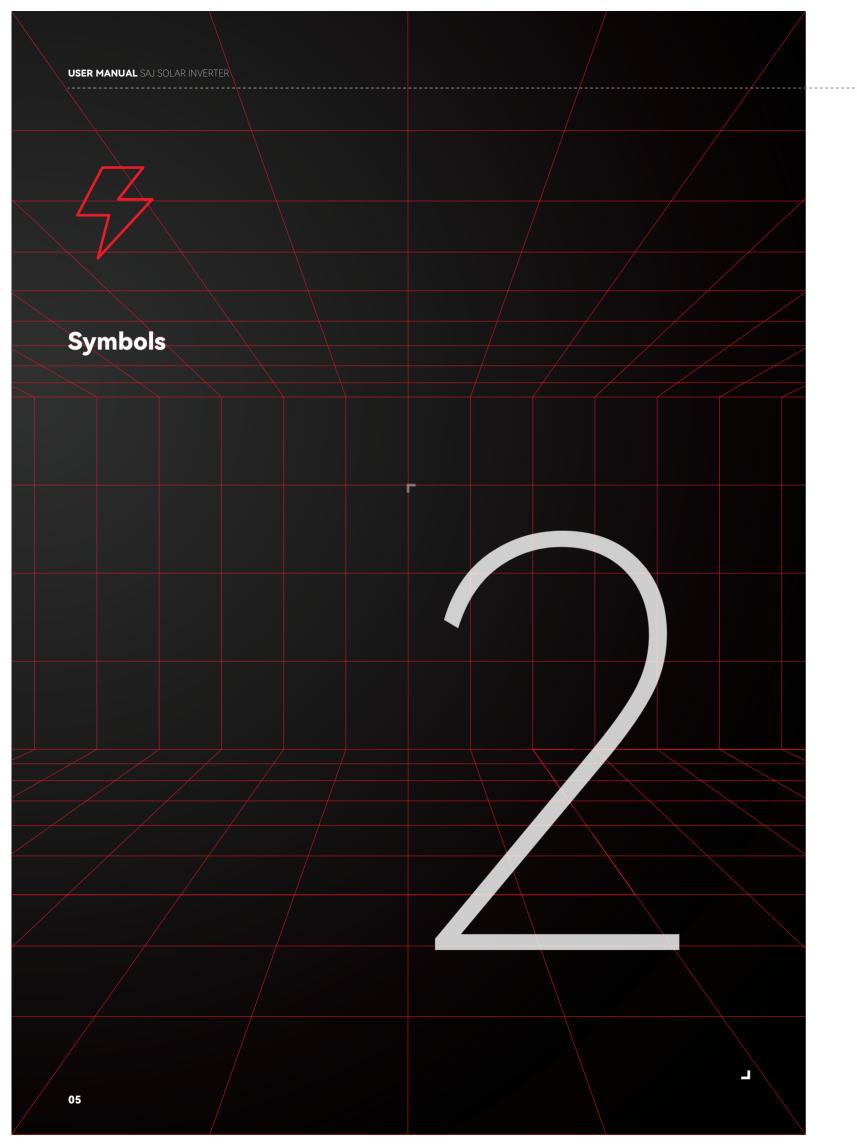
Please keep this manual all time available in case of emergency.

es a hazardous situation, which, if not avoided, will result in death or

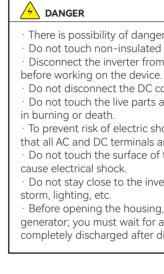
ates a hazardous situation, which, if not avoided, can result in death or moderate injury.

tes a hazardous condition, which, if not avoided, can result in minor or

s a situation that can result in potential damage, if not avoided.



2.1 **Symbols** 



· In the event of fault, do not conduct any direct action on the inverter. · Disconnect PV array from inverter via an external disconnection device. If there is no external disconnection device present, wait until no more DC power is applied to the inverter.

· Disconnect the AC circuit breaker, or keep it disconnect if it is tripped, and secure it against reconnection. · Do not touch non-insulated parts or cables.

· Do not touch non-insulated parts or cables. •The installation, service, recycling and disposal of the inverters must be performed by

qualified personnel only in compliance with national and local standards and regulations. Any unauthorized actions including modification of product functionality of any form may cause lethal hazard to the operator, third parties, the units or their property. SAJ is not responsible for the loss and these warranty claims. The SAJ inverter must only be operated with PV generator. Do not connect any other source of energy to the SAJ inverter.

ties and persons.

· Risk of damage due to improper modifications.

· Public utility only.



There is possibility of danger to life due to electrical shock and high voltage. · Do not touch non-insulated parts or cables.

· Disconnect the inverter from voltage sources and make sure it cannot be reconnected

· Do not disconnect the DC connector under load.

· Do not touch the live parts and cables inside the inverter during operation, it might result

• To prevent risk of electric shock during installation and maintenance, please make sure that all AC and DC terminals are disconnected.

 $\cdot$  Do not touch the surface of the inverter while the housing is wet, otherwise, it might

· Do not stay close to the inverter while there are severe weather conditions including

· Before opening the housing, the SAJ inverter must be disconnected from the grid and PV generator; you must wait for at least five minutes to let the energy storage capacitors completely discharged after disconnecting from power source.

Danger to life due to fire or explosion

·Be sure that the PV generator and inverter are well grounded in order to protect proper-

•The solar inverter enclosure will become hot during operation. Please do not touch the heat sink or enclosure during operation.

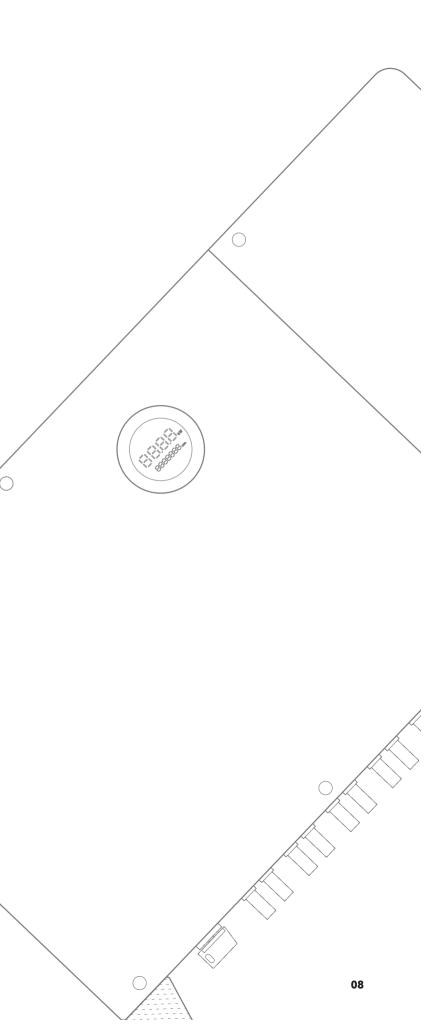
•The solar inverter is designed to feed AC power directly to the public utility power grid; do not connect AC output of the inverter to any private AC equipment.

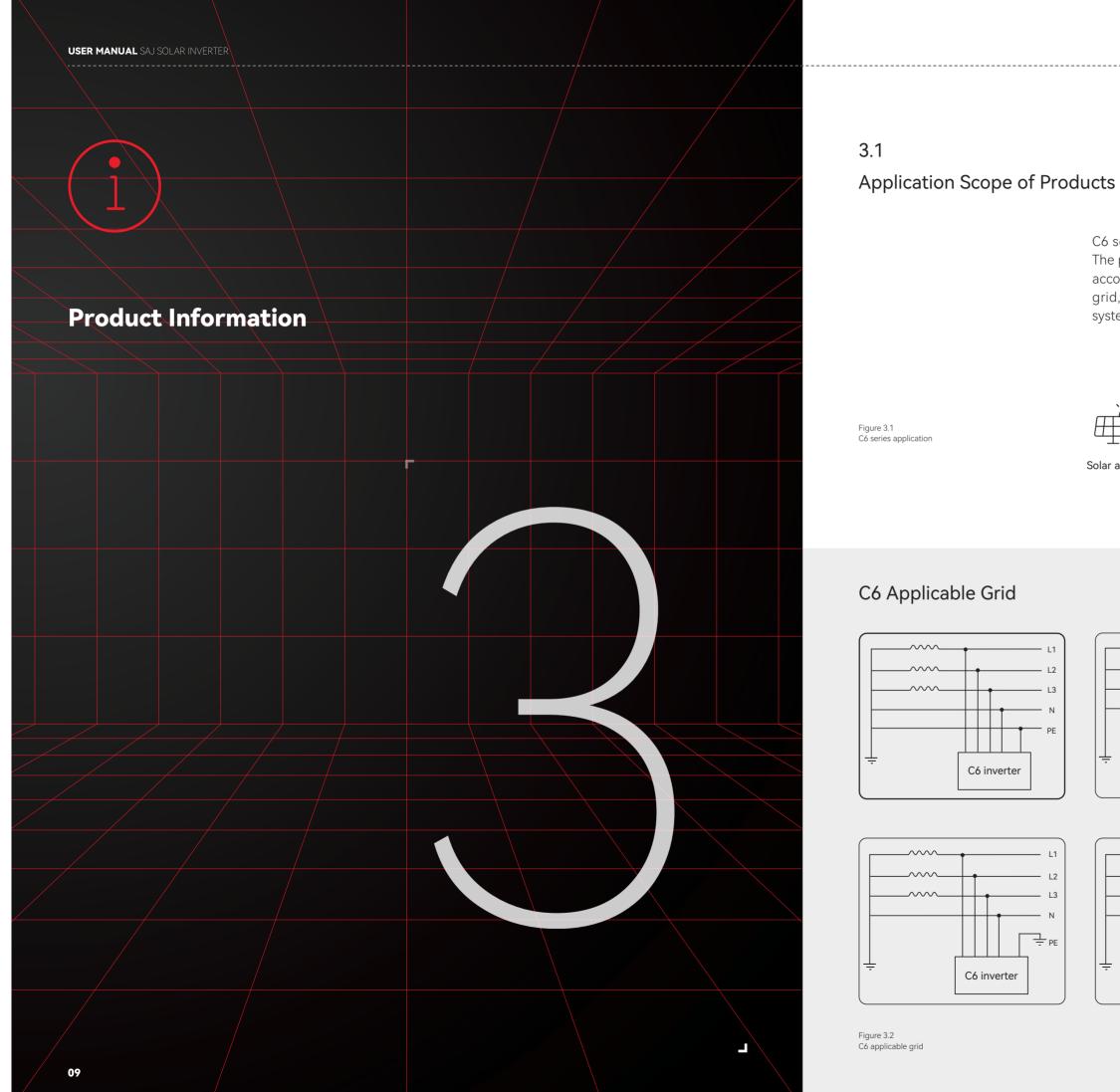
# 2.2 Explanations of Symbols

Symbol	Description
5	Dangerous electrical voltage This device is directly connected to public grid, thus all work to the inverter shall only be carried out by qualified personnel.
€ 5min	<b>Danger to life due to high electrical voltage!</b> There might be residual currents in inverter because of large capacitors. Wait for 5 minutes before you remove the front lid.
<u>_!</u>	<b>Notice, danger!</b> This is directly connected with electricity generators and public grid.
<u></u>	<b>Danger of hot surface</b> The components inside the inverter will release a lot of heat during operation. Do not touch metal plate housing during operating.
	An error has occurred Please go to Chapter 9 "Troubleshooting" to remedy the error.
<b>X</b>	This device shall not be disposed of in residential waste Please go to Chapter 8 "Recycling and Disposal" for proper treatments.
CE	<b>CE Mark</b> Equipment with the CE mark fulfills the basic requirements of the Guideline Governing Low-Voltage and Electro-magnetic Compatibility.
	<b>CQC Mark</b> The inverter complies with the safety instructions from China's Quality Center.

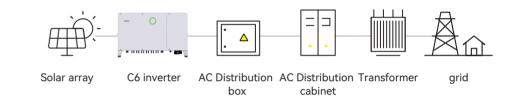
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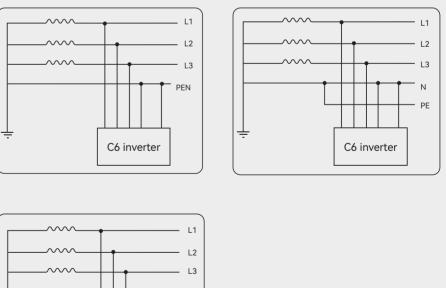




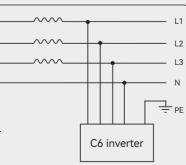


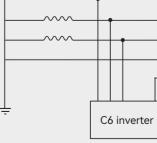
system of C6 inverter.





- PE







C6 series product is grid-tied three phase inverter without transformer. The product converts the DC generated by solar panels into AC which is in accordance with the requirements of public grid and send the AC into the grid, Figure 3.1 shows the structural diagram of the typical application

#### USER MANUAL SAJ SOLAR INVERTER

3.2 Specification for Product Model

 $\frac{C6}{1} - \frac{XK}{2} - \frac{TX}{3} - \frac{40}{4}$ 

① C6 means for product name. ② XK means rated power XkW of inverter, for example, 125K means 125kW. ③ T means three phase; X represents the number of MPPT of inverter ④ 40 means that max.DC input current of per MPP tracker is 40A.

# 3.3 Overview of products

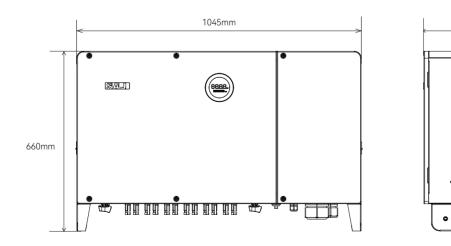
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ltem	Name
A	LED Display Board
В	Wiring Cabinet Cover
С	Handle (Base)
D	DC Switch
E	Communication Port
F	AC Output
G	Mounting Bracket (Beam)
Н	Mounting Bracket (side hanger)
1	DC Input
J	Handel (Side)

361mm

### 3.4

## Dimensions of products



# 3.5

### Datasheet

#### C6-75K/100K/110K/125K-T6/T9/T12-40

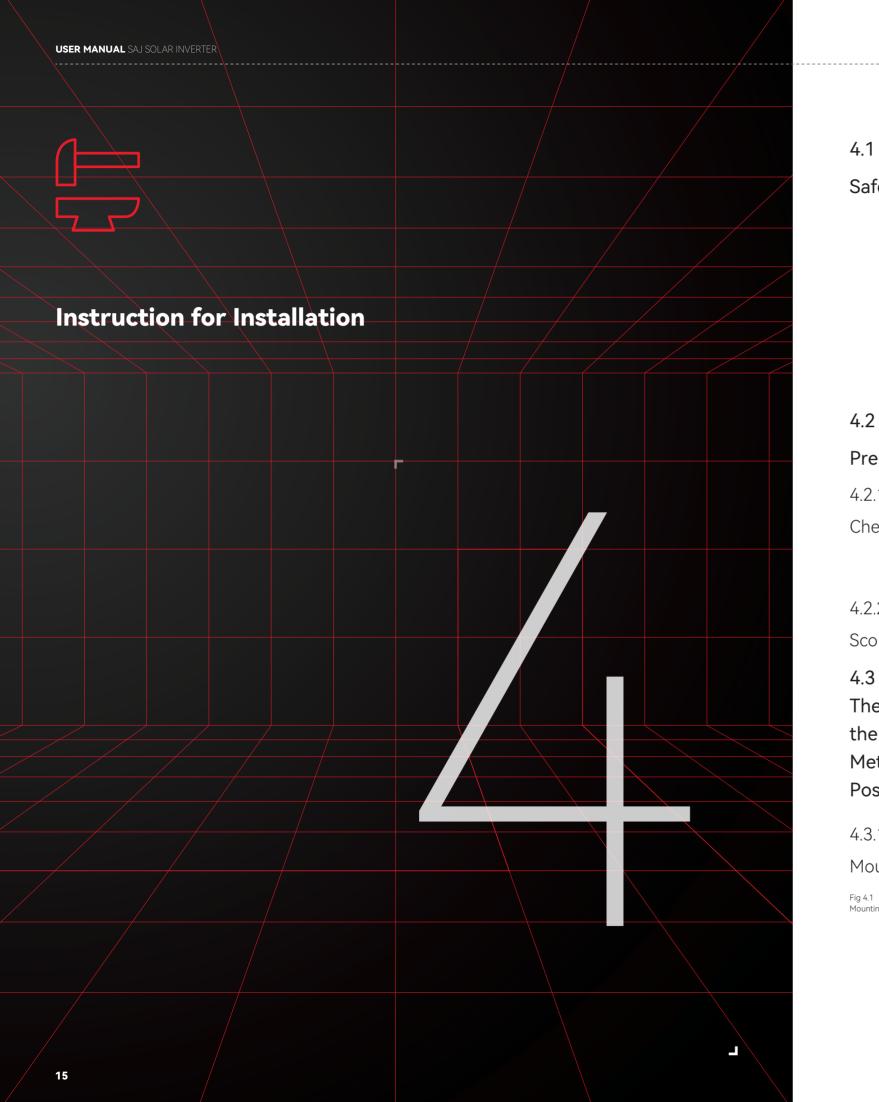
Model	C6-75K-T6-40	С6-100К-Т9-40	C6-110K-T12-40	C6-125K-T12-40
Input (DC)		1		
Max. PV Array Power[kWp]@STC	144	200	220	250
Max. Input Voltage[V]			1100	
MPP Voltage Range[V]		180	~ 1000	
Nominal Input Voltage[V]			600	
Startup Voltage[V]			200	
Min. Input Voltage[V]			180	
Max. Input Current[A]	6*40	9*40	12	2*40
Max. Short-Circuit Current[A]	6*50	9*50	12	2*50
Number of Strings per MPP Tracker			2	
Number of MPP Trackers	6	9		12
DC Switch		Inte	grated	
Output (AC)				
Rated AC Output Power[kW]	75	100	110	125
Max. AC Output Power[kW]	82.5	110	121	125
Max. AC Apparent Power[kVA]	82.5	110	121	125
Rated AC Output Current[A]@220Vac/@230Vac	113.6/108.3	151.5/144.3	166.6/158.8	189.3/180.4
Max. AC Output Current[A]@220Vac/@230Vac	119.1/119.1	158.8/158.8	174.6/174.6	189.3/180.4
Nominal AC Voltage[V]	3+N+PE,220/380,230/400			
Nominal AC Grid Frequency/ Range [Hz]		50, 60 / 44	-55, 54-65	
Total Distortion Harmonic[THDi]		<3%	6	
Adjustable Power Factor		0.8 leadin	g ~ 0.8 lagging	
Feed-in phases/AC connection phases		3/3	3	
Efficiency				
Max. Efficiency		98.8	8%	
Euro. Efficiency		98.5	5%	



Model	C6-75K-T6-40	С6-100К-Т9-40	C6-110K-T12-40	C6-125K-T12	
Protection					
PV String Current Monitoring	Integrated				
Internal Temperature Detection		Integ	Irated		
Residual Current Monitoring Unit		Integ	Irated		
DC Insulation Resistance Detection		Integ	Irated		
Anti-islanding Protection		Integ	Irated		
DC Reverse Polarity Protection		Integ	Irated		
DC Surge Protection		Туре	II		
AC Surge Protection		Туре	II		
AC Overcurrent Protection		Integ	Irated		
AC Short-Circuit Protection		Integ	Irated		
AC Overvoltage Protection	Integrated				
AFCI Protection	Optional				
PID Recovery	Optional				
Interface					
AC Connection	OT/DT Terminal (Max. 240 mm²)				
DC Connection	MC4				
Display	LED+APP (Bluetooth)				
Communication Port	RS232+RS485				
Communication Mode	Wi-Fi/Ethernet/4G/PLC(Optional)				
General Data					
Тороlоду	Non-isolated				
Nighttime Power Consumption[W]	<2				
Operating Temperature Range	-30°C ~ +60°C [45°C to 60°C with derating]			ng]	
Cooling Method	Intelligent fan cooling				
Ambient Humidity Max. Operating Altitude[m]	0% ~ 100% non-condensing4000 (>3000 power derating)				

Model	С6-75К-Т6-40	С6-100К-Т9-40	C6-110K-T12-40	C6-125K-T12-40	
General Data					
Ingress Protection		IP66			
Mounting		Wall m	ounting		
Dimensions [H*W*D][mm]	1045*660*361				
Weight[kg]	93 98				
Warranty[Year]	5	(Standard)/10/1	5/20 (Optional)		
Certifications	EN50549-2,IEC/EN62109-1/2 EN61000-6-2/4,PPDS, RD1669,RD413, UNE217001,IEC 62116, IEC61727,G99, CEI 0-16, C10/11		16,		





# 4.1

### Safety Instruction

· Dangerous to life	0
$\cdot$ Do not install the	i
$\cdot$ This inverter will b	1
installation must be	
local standards and	
	-

• The installation site must be well ventilated.

# Pre-installation Check

4.2.1 Check the Package Although SAJ's inverters have thoroughly tested and are checked before delivery, it is uncertain that the inverters may suffer damages during transportation. Please check the package for any obvious signs of damage, and if such evidence is present, do not open the package and contact your dealer as soon as possible.

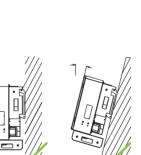
4.2.2 Scope of Delivery

4.3 The Determination of the Installation Method and Position

4.3.1

Mounting methods

Fig 4.1 Mounting methods



① The equipment employs natural convection cooling, and it can be installed indoor or outdoor.

② Vertical installation on eye level is recommended. Mount vertically or tilted backwards by max. 15  $\,^\circ\,$  . Never install the inverter tilted forwards, sideways, horizontally or upside down.

③ Considering convenience for maintenance, please install the equipment at eye level. ④ When mounting the inverter, please consider the solidity of wall for inverter, including accessories, make sure the wall has enough strength to hold the screws and bear the weight of products. Please ensure the mounting bracket mounted tightly.



#### 

due to potential fire or electricity shock.

inverter near any inflammable or explosive items.

be directly connected with HIGH VOLTAGE power generation device; the e performed by qualified personnel only in compliance with national and l regulations.

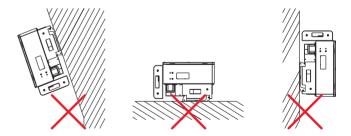
#### **!** NOTICE

• This equipment meets the pollution degree II.

· Inappropriate installation environment may jeopardize the life span of the inverter.

· Installation directly exposed under intensive sunlight is not recommended.

Please refer to the packing list inside the package container.



DO NOT expose the inverter to direct solar irradiation as this could cause power derating due to overheating.

The ambient temperature should be between -40  $^{\circ}$  C  $\sim$  +60  $^{\circ}$  C (-40  $^{\circ}$  F  $\sim$ 140° F) to ensure optimum operation.

Choose locations with sufficient air exchange. Ensure additional ventilation, when necessary.

DO NOT install the inverter near any inflammable and explosive items.

The inverter generates noise during operation and is not recommended to be installed in living areas.

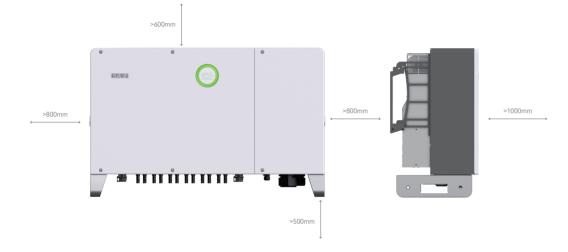


Fig 4.2 Installation clearance

# 4.4 Mounting Procedure

4.4.1

Mark the Positions of the Drill Holes of the Mounting Bracket The mounting position should be marked as below.

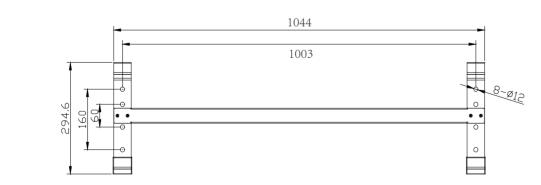
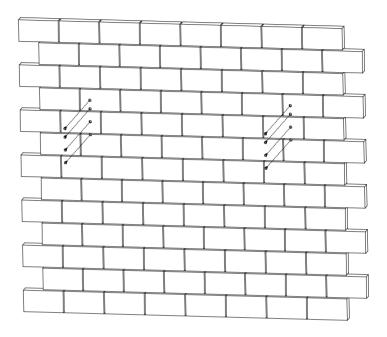


Fig 4.5 Mount the mounting bracket

Fig 4.4

mounting panel drill holes' position

Follow the given guides, drill 3 holes in the wall (in conformity with position marked in Figure 4.4), and then place expansion tubes in the holes using a rubber mallet.



# below.

Fig 4.3 Dimensions of mounting bracket (Dimensions in mm)

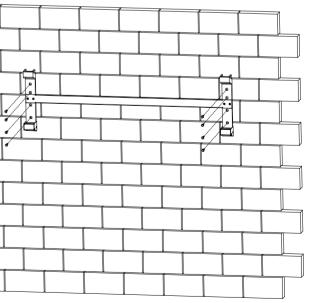
Wall Mounting



#### Drill Holes and Place the Expansion Tubes

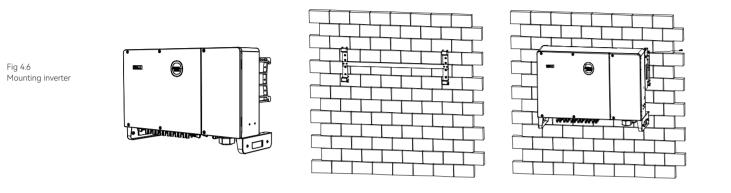
#### Mount the Screws and the Mounting Bracket

The brackets should be mounted in the mounting position by screws as



#### Mount the Inverter

Carefully mount the inverter to the mounting bracket. Make sure that the rear part of the equipment is closely mounted to the mounting bracket.

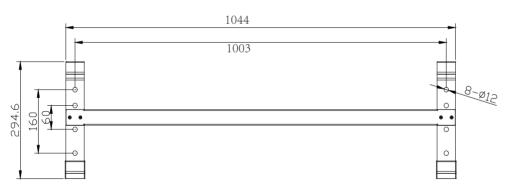


## Mark the Positions of the Drill Holes of the Mounting Bracket

Bracket Installation

Fig 4.7 Dimensions of mounting bracket (Dimensions in mm)

4.4.2



The mounting position should be marked as below.

#### Drill Holes and Place the Expansion Tubes

Follow the given guides, drill 3 holes in the wall (in conformity with position marked in Figure 4.4), and then place expansion tubes in the holes using a rubber mallet.

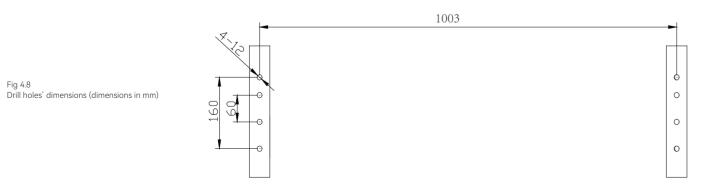
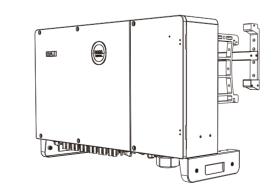
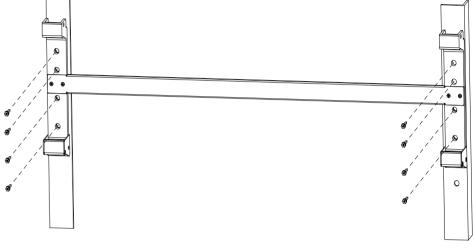


Fig 4.10 Mounting inverter

Fig 4.9 Mount the mounting bracket





mounting bracket.

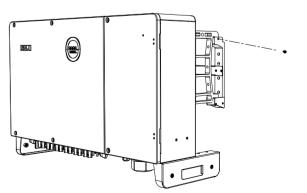


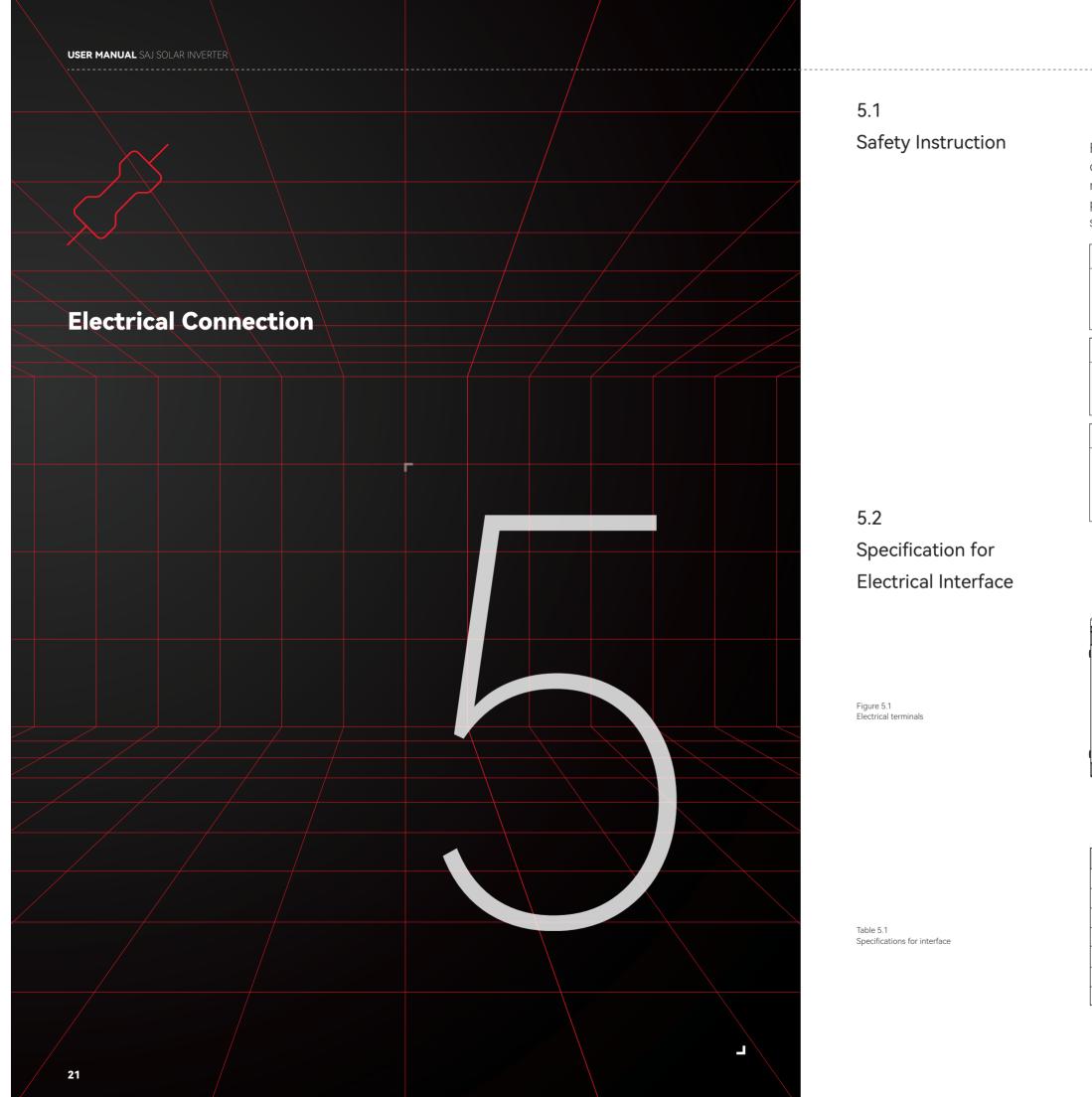
#### Mount the Screws and the Mounting Bracket

The brackets should be mounted in the mounting position by screws as below.

#### Mount the Inverter

Carefully mount the inverter to the mounting bracket. Make sure that the rear part of the equipment is closely mounted to the





Electrical connection must only be operated on by professional technicians. Please keep in mind that the inverter is a bi-power supply equipment. Before connection, necessary protective equipment must be employed by technicians, including insulating gloves, insulating shoes and safety helmet.

Any improper op personal injury.
 All cables must b dimensioned.
 When power-on regulations.
 The direct come

 Item

 A

 B

 C

 D

 E

 F

 G



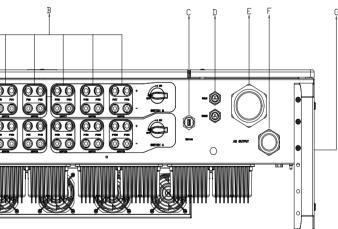
Dangerous to life due to potential fire or electricity shock.
The PV panel string will produce lethal high voltage when exposed to sunlight.
Disconnect DC and AC circuit breakers before starting electrical connections.
Ensure all the cables have no voltage before conducting cable connection

 $\cdot$  Any improper operations during cable connection can cause device damage or

All cables must be undamaged, firmly attached, properly insulated and adequately

 $\cdot$  When power-on, the equipment should be in conformity with national rules and

• The direct connection between the inverter and high voltage power systems must be operated by qualified technicians in accordance with local and national power grid standards and regulations.

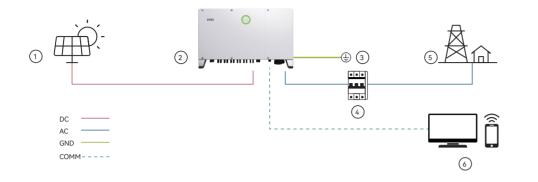


Name
DC Switch
DC Input
RS232 Communication
RS485 Communication
AC Output
Ground Connection
Ground Connection

# 5.3 AC Connection

5.3.1 **Electrical Connection** Overview





ltem	Name	
1	PV Array	
2	C6 Inverter	
3	Inverter enclosure grounding connection	
4	Circuit Breaker	
5	Grid	
6	Monitoring Platform	

Table 5.2 Electrical connection overview

### 5.3.2 Cable Specification

	Cross-sectional area of cables(mm <sup>2</sup> )			External diameter
Cable type		Scope (S)	Recommended grounding cable (Spe)	(mm)
	Three core, four core five core cable	95-240	Spe≥S/2	38-66
	Four single core cable			14-32

Table 5.3 Recommended power grid connecting cable specification

5.3.3

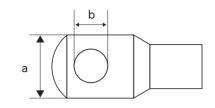
Circuit Breaker	Model	Recommended circuit breaker rated voltage	Recommended circuit breakerrated current
Specification	C6-75K-T6-40		160A
	C6-100K-T9-40	≥400V	200A
Table 5.4 Recommended circuit breaker specification	C6-110K-T12-40		225A
	C6-125K-T12-40	1	250A

# 5.3.4 OT/OD Terminal

Specification

Fig 5.3 OT/OD terminal

Table 5.5 Specification of cables



L1/L2/L3/N cable terminal Specification:

L1/	L2/L3/N cable terminal	M12 size	a≤46mm, 13mm≤b≤15.5mm
PE	cable terminal	M8 size	c≤30mm, 8mm≤d≤11mm

Note: Do not connect Aluminum OT/OD terminal with AC output terminal, as it will have electrochemical reaction with AC output terminal and affect the reliability of connection. Please choose the OT/OD terminal material according to the cable conductor material as below.

Cable conductor material	Recommended OT/OD terminal material	
Copper	Copper	
Copper clad aluminum	Copper	
Aluminum	Copper to aluminum adapter terminal	

Table 5.6 Specification of cable conductor material

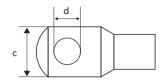
5.3.5 Connection of Additional Grounding

# cable PE terminal connection. when there are multiple inverters

themselves.

terminal.





PE cable terminal

 $\cdot$  The ground connection of this additional grounding connection cannot replace the AC

 $\cdot$  Make sure that all the grounding points on the enclosures are equipotential connected

· Connect this additional grounding cable before AC cable connection, DC cable connection and communication cable connection.

Note: The additional cable and OT/DT terminal should be prepared by user

Remove the screw of grounding terminal and secure the additional grounding cable by insert a screw into the screw hole in the OT/DT

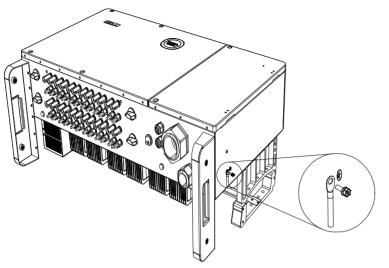


Fig 5.4 Installating additional grounding cable

# 5.3.6 AC Side Electrical Connection

1.Strip off wire insulation skin and AC cable insulation skin to a proper length

2.Crimp the AC cable with OT/OD terminal

3.Disconnect AC circuit breaker, open the wiring cabinet cover

4.Insert the cable through waterproof cable gland and housing

5.Insert the conductors into the corresponding ports and fix it with screws

6.Secure the cable gland by fastening sealing nut

7.Plug the AC connector into the AC connector port of inverter

# DC Side Electrical Connection 5.4.1

DC cable specification

Table5.7 Recommended specifications of DC cables

Cross-sectiona	l a
	So
	4

### 5.4.2

Fig 5.6

Fig 5.7 Negative connector

Positive connector

5.4

PV Connector Assembly

# 

Dangerous to life due to electric shock when live components or DC cables are touched. . The PV panel string will produce lethal high voltage when exposed to sunlight. Touching live DC cables results in death or lethal injures. · DO NOT touch non-insulated parts or cables · Disconnect inverter from voltage sources.

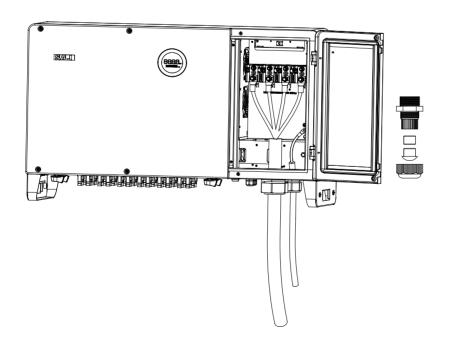
# 

inverter will return to normal mode.

1.Insulated enclosure

1.Insulated enclosure

Fig 5.5 AC side electrical connection





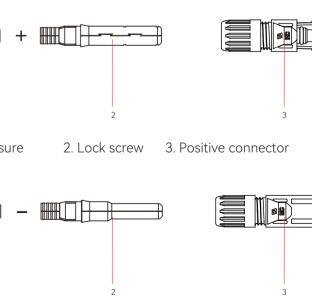
area of cables(mm²)	External diameter of the cables(mm)	
соре	6mm-9mm	
≤S≤6		

· DO NOT disconnect DC connectors under load.

Wear suitable personal protective equipment for all work.

• Make sure the PV array is well insulated to ground before connecting it to the inverter. • Make sure the maximum input voltage of each string is not exceeding 1100V When input voltage is between 950V~1100V, the inverter will enter standby mode. When the input voltage returns to MPPT operating voltage range, which is 180V~950V, the

 $\cdot$  Make sure the maximum short-circuit current of DC side is within the permissible range.



2. Lock screw

3. Negative connector

#### **Connecting Procedures:**

1. Tighten the lock screws on positive and negative connector. 2. Strip the insulation of the positive and negative cables with 8-10mm length.

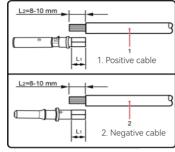


Fig 5.8 Striping off the insulation skin of cables

3.Feed the positive and negative cables into corresponding lock screws.

8mm

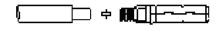


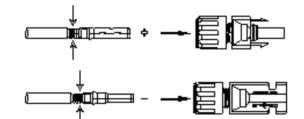
Fig 5.9 Inserting cables to lock screws

Fig 5.10

Inserting crimped cables to connectors

4.Insert the positive and negative connectors into positive cable and negative cable whose insulated enclosure has been stripped off, and crimp them tightly with a wire crimper. Make sure that the withdrawal force of the pressed cable is bigger than 400N.

▰▯╟┼╢



5. Plug in the pressed positive and negative cables into relevant insulated enclosure, a "click" should be heard or felt when the contact cable assembly is seated correctly.

6. Fasten the lock screws on positive and negative connectors into respective insulated enclosure and make them tight.

ᄳᄐᢛ≕	
	]
VEIEF	

7.Make sure the DC switch is at OFF position

8.Connect the positive and negative connectors into positive and negative DC input terminals of the inverter, a "click" should be heard or felt when the contact cable assembly is seated correctly.

Fig 5.12 Plug in connectors

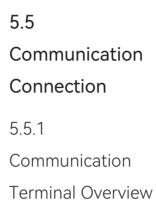


Fig 5.13 Communication terminal overview

Dry Contact Connection

Table 5.8

5.5.2

Fig 5.14

Dry contact overview

Terminal description



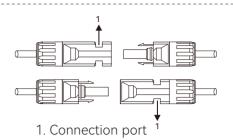
Position		
А		
В		
С		
D		
E		

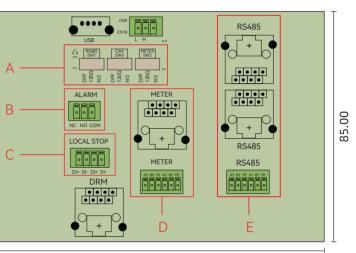
Alarm output dry contact Emergency sto dry contact . . \_ \_ .

stop dry contact. Alarm output dry contact:

Fig 5.11 Securing the connectors

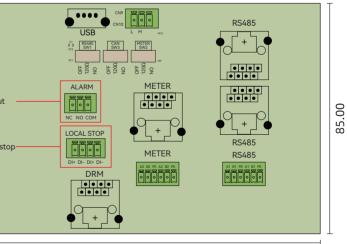






150.00

Description
DIP Switch
Alarm Output Dry Contact
Emergency Stop Dry Contact
Meter Output
RS485 Communication Port

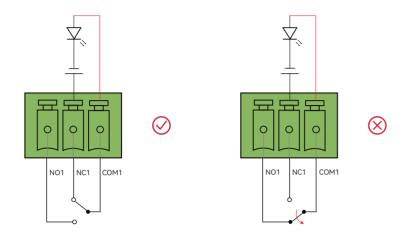


#### 150.00

The inverter is integrated with alarm output dry contact and emergency

Relay can be set to normal open contact (COM&NO) or normal close contact (COM&NC), when inverter is in alarm/fault state, the fault status can be indicated by LED indicator or other external display device.

1.LED indicator as the alarm/fault indicator. When relay is in normal close contact (NC) and no alarm/fault occurs, LED indicator is on; When there is fault occurs, relay is in normal open contact (NO), LED indicator is off.



2.LED indicator as the alarm/fault indicator. When relay is on normal open contact (NO) and no alarm/fault occurs, LED indicator is off; When there is fault occurs, relay is on normal close contact (NC), LED is on.

> ᇛ  $\square$

0

NO1

0

0

NC1 COM1

 $\otimes$ 

Fig 5.18 Multiple inverter dry contact

Connection

RS485 Communication

5.6

Fig 5.19

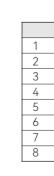
RS485 communication

Switch

The inverter is integrated with RS485 communication terminal and meter communication terminal. RS485 communication terminal is mainly for multiple inverters communication which can be connected in a daisy chain manner. Meter communication terminal is mainly for data interaction between monitoring device and inverter.

RS485 DIP swich Meter (R 145) port

Note: Meter and RS485 communication have two kinds of interface, one is RJ45 terminal, another is terminal block, these two ports perform the same function but with different wiring. Please choose either one interface for cable connection.



Emergency stop dry contact:

0 0

NO1

0

COM1

NC1

When DI+ contact and DI- contact are shorted by external controlled switch, the inverter will stop immediately.

 $\oslash$ 

DI + DI- DI+ DI-



468

Fig 5.20 RS485 pin

Fig 5.17 Emergency stop dry contact

Fig 5.15

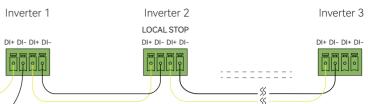
Relay is in normal close contact

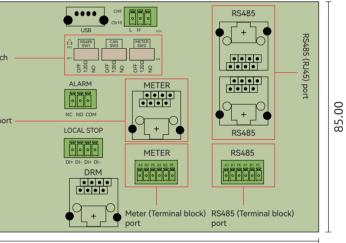
Fig 5.16

Relay is in normal open contact



#### Multiple inverter dry contact connection





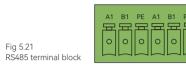
150.00

DRM	
DRM 1/5	
DRM 2/6	
DRM 3/7	
DRM 4/8	l linning
RefGen	
Com/DRM 0	1 491 111491
NC	
NC	

RS485			
	1	NC	
	2	NC	
	3	NC	
	4	NC	
	5	NC	
	6	NC	
	7	RS485-A+	
	8	RS485-B-	

#### Terminal block:

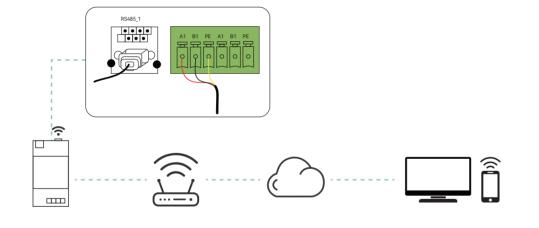
Table 5.10 Terminal block description



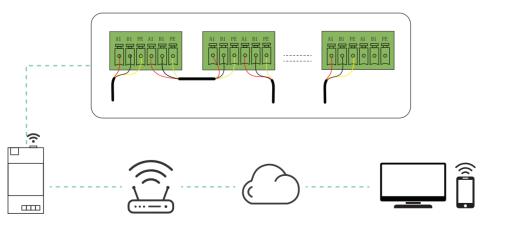
Pin	name	Function
A1	RS485-A+	RS485 in, RS485A differential signal +
B1	RS485-B-	RS485 in, RS485B differential signal -
PE	PE	GND, shielded earthing point
A1	RS485-A+	RS485 in, RS485A differential signal +
B1	RS485-B-	RS485 in, RS485B differential signal -
PE	PE	GND, shielded earthing point

Note: When there are multiple inverters connected, please connect a terminating resistor between A1 and B1 by switching the RS485 DIP switch, to ensure the communication quality.

Single inverter terminal block connection:



Multiple inverter terminal block connection:



#### Fig 5.23 Multiple inverter terminal block

Fig 5.22 Single inverter terminal block

# 5.7

#### RS232/USB Connection





Pin Number	Description	Function
1	+5V	Power supply
2	RS-232 TX	Send data
3	RS-232 RX	Receive data
4	GND	Ground wire

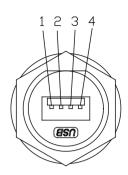
USB pin port definition

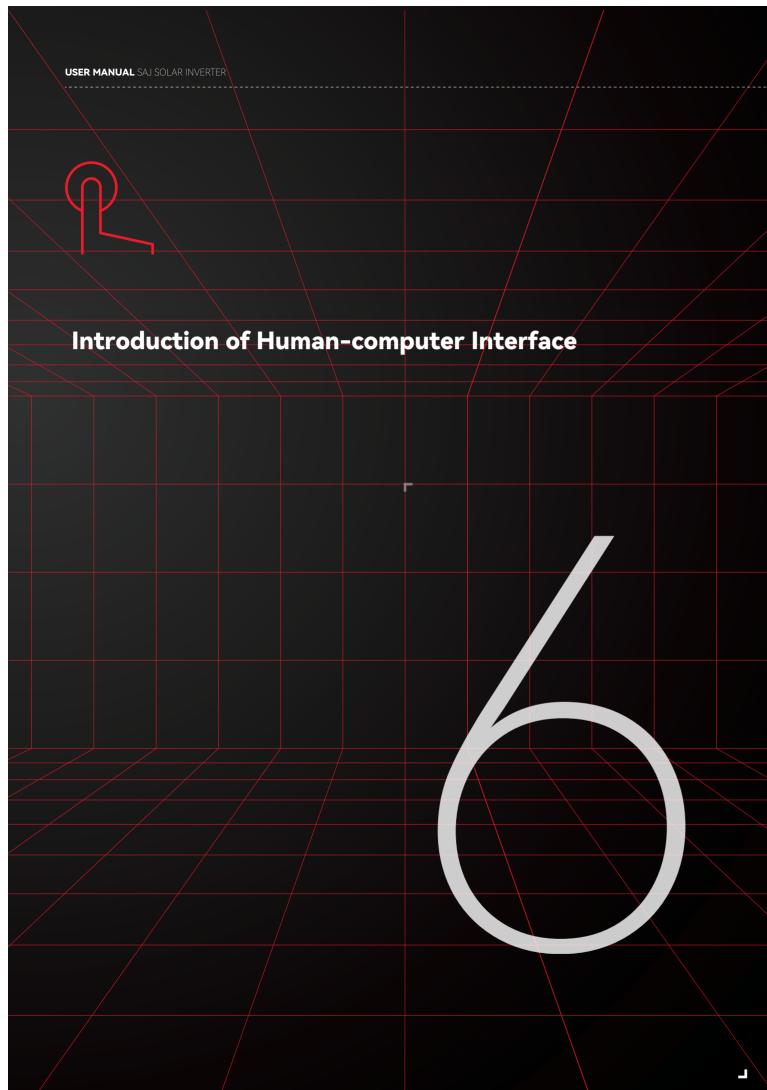
Table 5.11

USB interface could be externally connected with eSolar WiFi /4G/AIO3 communication module, for operation in details please refer to communication module Quick Installation Guide in https://www.saj-electric.com/.









# 6.1

Introduction of Human-computer Interface

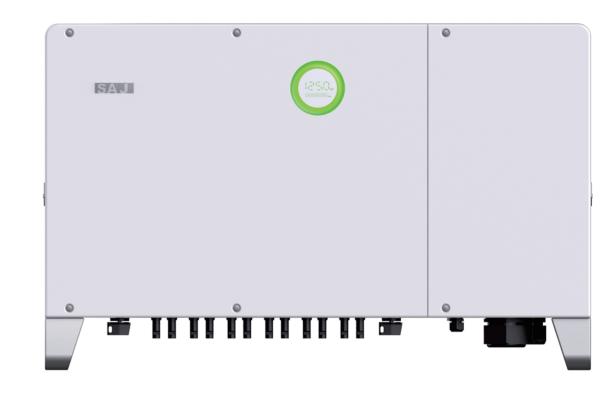


Fig 6.1 Human-computer interface

Display	Status		Description
	Ο	Solid Green	The inverter is in normal on-grid state
		Breathing Mode	The inverter is in initialization or waiting state
Ring Light	0	Solid Red	An error occurs
		Breathing Mode	Software is upgrading in the inverter
	0	Off	Power off
LED Panel 1			Current power(kW)/ Error code
LED Panel 2			Total yield (kWh)

Table 6.1 Interface description



# 6.2 Installer APP Installation

eSAJ Home could achieve communication with the equipment via Bluetooth ,Ethernet ,Cellular network and Wi-Fi and it is an APP for nearby and remote monitoring. Download eSAJ Home APP iOS system: search for "eSAJ Home" in App Store and download this App. Android system: search for "eSAJ Home" in Google play and download this App. Account---Please use the installer account to login.

### 6.2.1

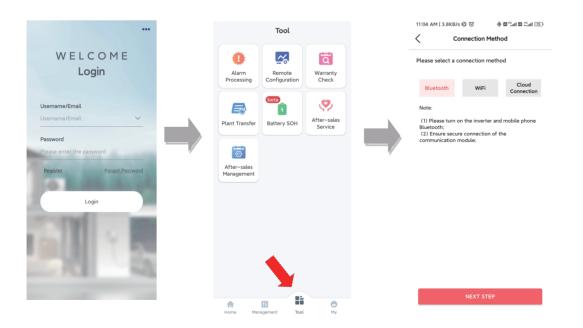
# Nearby Monitoring

#### Connection setting

Step 1: Log in to eSAJ Home, if you do not have an account, please register first. Step 2: Go to the "Tool" interface and select "Remote Configuration" Step 3: Click on "Bluetooth" and activate the Bluetooth function on your phone,

then click on "NEXT STEP"

Step 4: Choose your inverter according to your inverter SN's tail numbers



# 6.2.2

### Initial Set Up

Select the initial setting. Choose your corresponding country/region and grid compliance, please contact your local grid operator for which grid compliance to select. Set the inverter time based on your location.

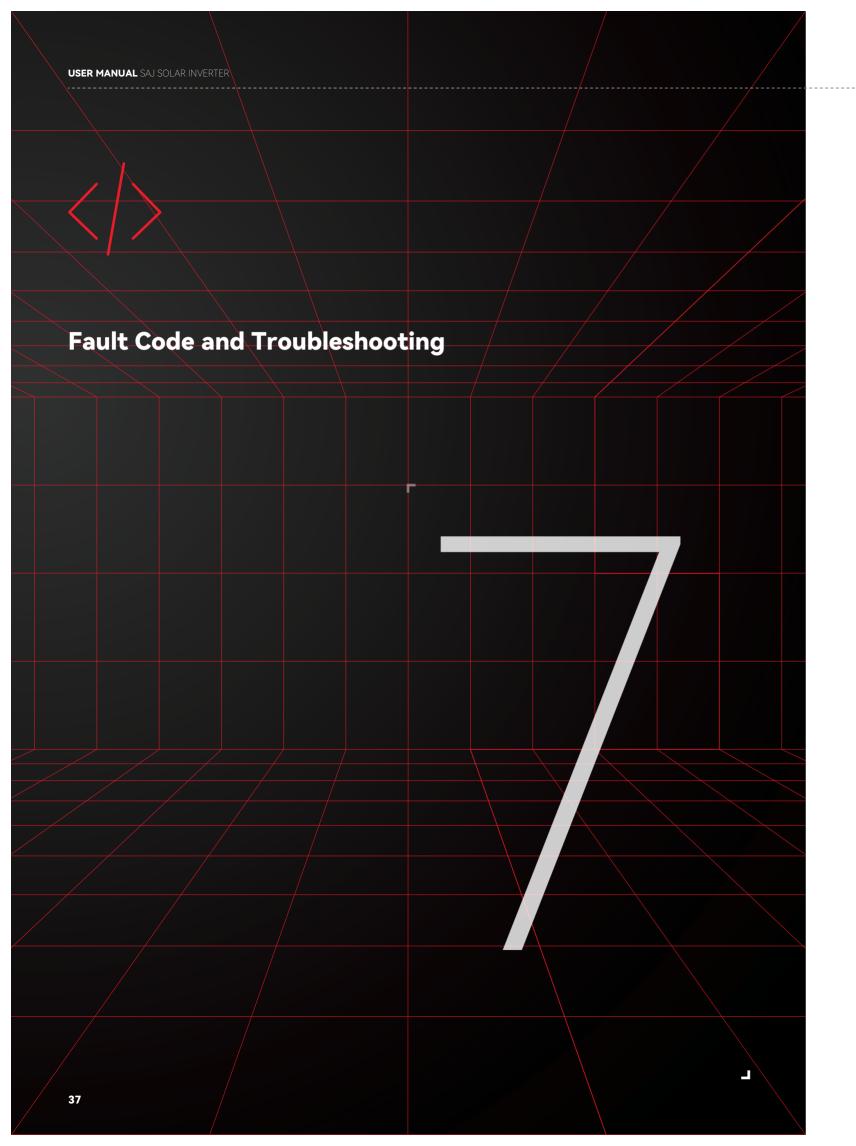
Local Connection
Bluetooth:BlueLink:12120 SN:C6TC125Y2252C00426
Device Info
🎇 Device Maintenance
A Initialization
😤 Overvoltage Derating Setting
S Protection Parameters
Feature Parameters
Power Adjustment
Communication Settings
Export Limitation Settings
🔒 Self-Test

<



10:37 AM   2.3KB/s ớ 🏵 🔹 🗞 🖬 📼 🖓 대 📼	<	Device List
< Bluetooth	c	ommunication Module Network Status
Pairable Devices 🖏		ma M5410J2129012120
8 BlueLink:01234 >		Model eSolar 4G
8 BlueLink:00180 >		evice (1)
BlueLink:11171		
8 BlueLink:02982 >		C6TC125Y2252C00426 Device Model C6-125K-T12
8 BlueLink:00001 >		RS485 Address 1
8 BlueLink:38460 >		
8 BlueLink:11156 >		
8 BlueLink:54321 >		
8 BlueLink:12114 >		
8 BlueLink:82687 >		
BlueLink:00332 >		

Ú	<	Initializa	tion	Save
	Country			
>	Italy			-
>	Grid Com	pliance		
>	CEI0_21:2	2019		-
>	Inverter T	îme		
>	2023-01	-11 14:29	AUTO TIME SYN	c
>	Inverter S	N		
>	C6TC12	5Y2252C0042	6	
>				
>				



# 7.1 Fault Code

Code	Fault Information
1	Master Relay Error
2	Master EEPROM Error
3	Master Temperature High Error
4	Master Temperature Low Error
5	Lost Communication M<->S
6	GFCI Device Error
7	DCI Device Error
8	Current Sensor Error
9	Master Phase1 Voltage High
10	Master Phase1 Voltage Low
11	Master Phase2 Voltage High
12	Master Phase2 Voltage Low
13	Master Phase3 Voltage High
14	Master Phase3 Voltage Low
15	Grid Voltage 10Min High
18	Master Grid Frequency High
19	Master Grid Frequency Low
21	Phase1 DCV High
22	Phase2 DCV High
23	Phase3 DCV High
24	Master No Grid Error
27	GFCI Error
28	Phase1 DCI High
29	Phase2 DCI High
30	Phase3 DCI High
31	ISO Error
32	Bus Voltage Imbalance
33	Master Bus Voltage High
34	Master Bus Voltage Low
35	Master Grid Phase Error
36	Master PV Voltage High
37	Master Islanding Error
38	Master HW Bus Voltage High
39	Master HW PV Current High
40	Master Self-Test Failed
41	Master HW Inv Current High



Code	Fault Information
42	Master AC SPD Error
43	Master DC SPD Error
44	Master Grid NE Voltage Error
45	Master Fan1 Error
46	Master Fan2 Error
47	Master Fan3 Error
48	Master Fan4 Error
49	Lost Communication between Master and Meter
50	Lost Communication between M<->S
51	Lost Communication between inverter and Grid Meter
52	HMI EEPROM Error
53	HMI RTC Error
56	CT Device Err
57	AFCI Lost Com.Err
58	Lost Com. H<->S Err
61	Slave Phase1 Voltage High
62	Slave Phase1 Voltage Low
63	Slave Phase2 Voltage High
64	Slave Phase2 Voltage Low
65	Slave Phase3 Voltage High
66	Slave Phase3 Voltage Low
67	Slave Frequency High
68	Slave Frequency Low
73	Slave No Grid Error
74	Slave PV Input Mode Error
75	Slave HW PV Curr High
76	Slave PV Voltage High
77	Slave HW Bus Volt High
81	Lost Communication D<->C
83	Master Arc Device Error
84	Master PV Mode Error
85	Authority expires
86	DRM0 Error
87	Master Arc Error
88	Master SW PV Current High

# 7.2 Troubleshooting

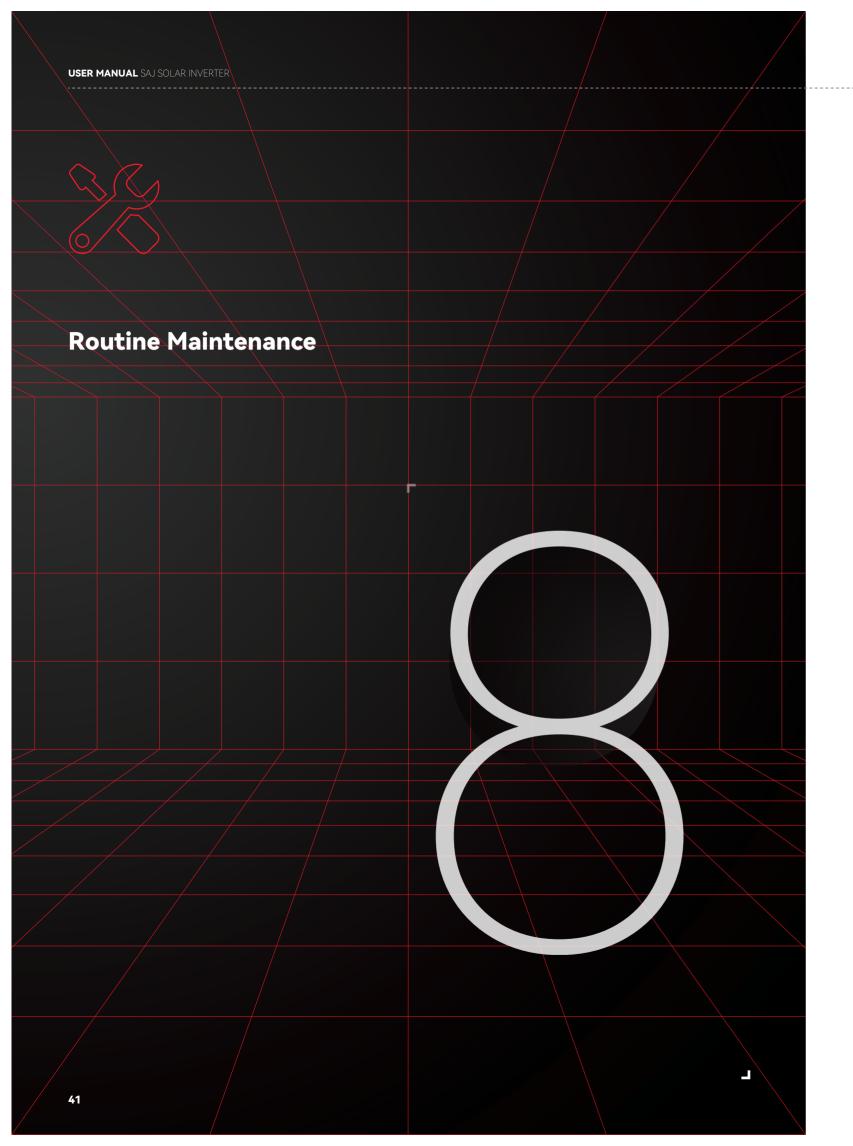
Error info	Troubleshooting
Relay Error	If this error occurs frequently, please contact your distributor or call SAJ technical support.
Storage Error	If this error occurs frequently, please contact your distributor or call SAJ technical support.
High Temperature Error	Check whether the radiator is blocked, whether the inverter is in too high or too low temperature, if the above men- tioned is in normal, please contact your distributor or call SAJ technical support.
GFCI Device Error	If this error occurs frequently, please contact your distributor or call SAJ technical support.
DCI Device Error	If this error occurs frequently, please contact your distributor or call SAJ technical support.
GFCI Devices Error	If this error occurs frequently, please contact your distributor or call SAJ technical support.
DCI Devices Error Master	If this error occurs frequently, please contact your distributor or call SAJ technical support.
DCI Devices Error Master	If this error occurs frequently, please contact your distributor or call SAJ technical support.
AC Voltage Error	<ul> <li>Check the volt. of the grid</li> <li>Check the connection between the inverter and the grid.</li> <li>Check the settings of the on-grid standards of the inverter.</li> <li>If the volt. of the grid is higher than the volt. regulated by local grid, please inquire the local grid workers whether they can adjust the volt. at the feed point or change the value of the regulated volt.</li> <li>If the volt. of the grid is in regulated range as allowed and LCD still in this error, please contact your distributor or call SAJ technical support.</li> </ul>
Frequency Error	Check the setting of country and check the frequency of the local grid. If the above mentioned are in normal, please contact your distributor or call SAJ technical support.

Error info Grid Lost Error GFCI Error DCI Error ISO Error Overcurrent Over Bus Voltage PV Overcurrent PV Voltage Fault Lost Communicatio

Null line-to-earth voltag



	Troubleshooting
	Check the connection status between the AC side of the inverter and the grid, if the above mentioned are in normal, please contact your distributor or call SAJ technical support
	Check the insulation resistance of the positive side and negative side of the solar panel; check whether the inverter is in wet environment; check the grounding of the inverter. If the above mentioned are in normal, please contact your distributor or call SAJ technical support.
	If this error exists always, please contact your distributor or call SAJ technical support.
	Check the insulation resistance of the positive side and negative side of the solar panel; check whether the inverter is in wet environment; check whether the grounding of the inverter is loose or not. If the above mentioned are in normal, please contact your distributor or call SAJ technical support.
	Check the connection status between the inverter and the grid and test whether the volt. of the grid is stable or not, if the above mentioned are in normal, please contact your distributor or call SAJ technical support.
e	Check the settings of the solar panel. SAJ designer can help you. If the above mentioned are in normal, please contact your distributor or call SAJ technical support.
	If this error always exists, please contact your distributor or call SAJ technical support.
t	Check the settings of the solar panel. SAJ designer can help you. If the above mentioned are in normal, please contact your distributor or call SAJ technical support.
on	Check the connection of communication cables between control board and display board. If the above mentioned are in normal, please contact your distributor or call SAJ technical support.
ge fault	Check if connection of the AC output grounding terminal is stable and reliable. If the content mentioned as above is normal, please contact your distributor or call SAJ technical support.



# 8.1

## Routine Maintenance

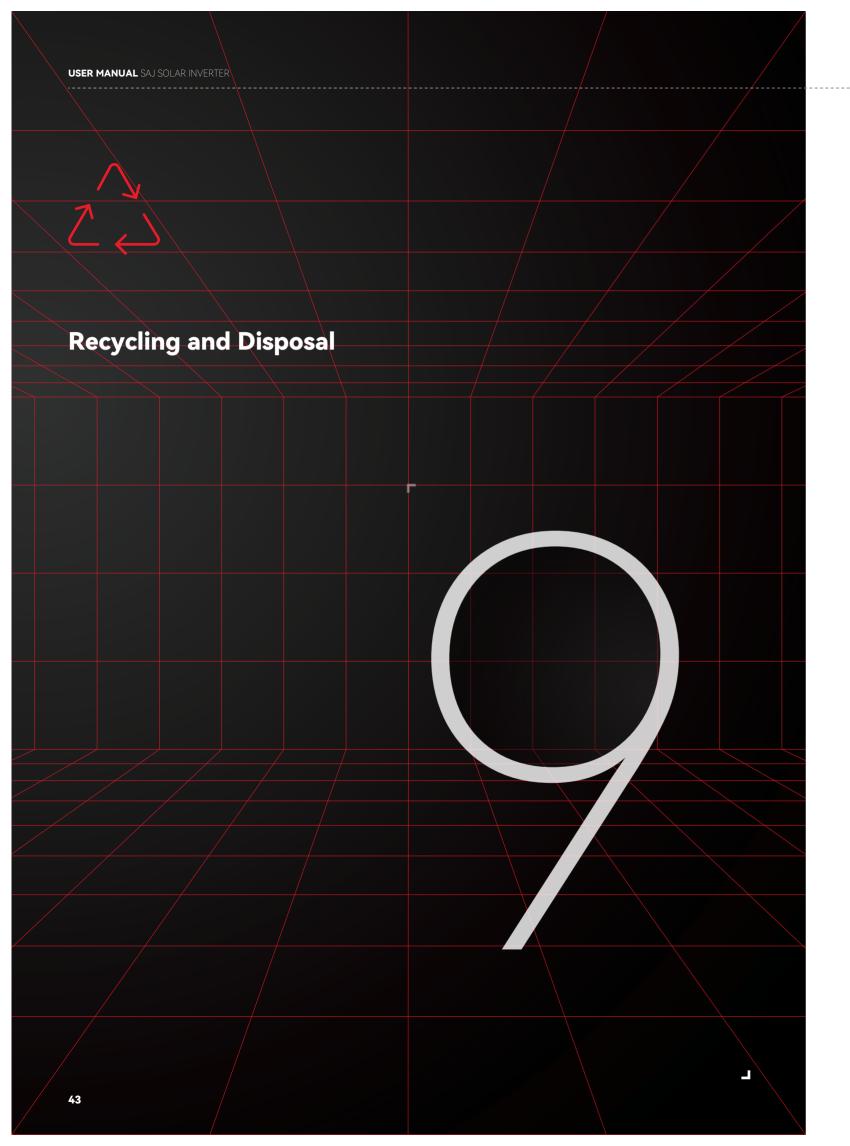
#### Inverter Cleaning

Clean the enclosure lid and LED indicator of the inverter with moistened cloth with clear water only. Do not use any cleaning agents as it may damage the components.

#### Heat Sink Cleaning

Clean the heat sinks with dry cloth or air blower. Do not clean the heat sink with water or cleaning agents. Make sure there is enough space for ventilation of inverter.





This device should not be disposed as residential waste. An inverter that has reached the end of its life and is not required to be returned to your dealer it must be disposed carefully by an approved collection and recycling facility in your area

